Form 9-331 C
(May 1963)

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

30-015-24193

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: NM-12828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: --

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] OTHER — SINGLE ZONE [X] MULTIPLE ZONE [ ]

7. UNIT AGREEMENT NAME: --

8. FARM OR LEASE NAME: SHELBY FEDERAL COM

2. NAME OF OPERATOR: URIAH EXPLORATION, INC. (Ph. 915-684-8927)

RECEIVED

9. WELL NO.: 1

3. ADDRESS OF OPERATOR: 1604 W. Front St., Midland, Texas 79701

JUL 20 1982

10. FIELD AND POOL, OR WILDCAT: Morrow Wildcat

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 1980' FNL & 990' FWL of Sec. 13-22S-24E

O. C. D.
ARTESIA, OFFICE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 13-22S-24E

At proposed prod. zone: same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 13 air miles west of Carlsbad, New Mexico

12. COUNTY OR PARISH: Eddy

13. STATE: N.M.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
660'	1200	320
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	**19. PROPOSED DEPTH**	**20. ROTARY OR CABLE TOOLS**
3300'	10,800' Morrow	Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 3920' G.L.

22. APPROX. DATE WORK WILL START*: July 15, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20 "	16 "	55#	50'	Sufficient to circulate
12¼"	9 5/8 "	36#	1750'	Sufficient to circulate
8 3/4 & & 7/8"	4 1/2 "	11.6#	10600'	1000' above pay zone

Pay zone will be perforated and stimulated as needed for production.

Attached are:
1. Well Location & Acreage Dedication Plat
2. Supplemental Drilling Data
3. Surface Use Plan

RECEIVED
JUL 1 1982
OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

One-half of gas for W½ Section 13 is not dedicated.
FORCED Pooling R6835+6835-A

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED James A. Knaut TITLE Agent DATE June 28, 1982

(This space for Federal or State office use)

PERMIT NO. (Orig. Sgd.) GEORGE H. STEWART APPROVAL DATE

APPROVED BY JUL 19 1982 TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

Partial IP 7-23-82

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE
April 16, 1984

TONEY ANAYA
GOVERNOR

P.O. DRAWER DD
ARTESIA, NEW MEXICO 88210
(505) 748-1283

Bureau of Land Management
Box 1397
Roswell, New Mexico 88201

Re: Shelby Federal Com.
#1-E-13-22-24
Wildcat Morrow

Gentlemen:

On July 20, 1982, we received Form 9-331 C, Application For Permit To Drill, on the above captioned well. Your office approved this Intent on July 16, 1982.

Since that time we have not received any notices regarding any work being done on this well.

Could you please give us an update on the status of this well, and copies of any Sundry Notices and Completion Reports if this well has been drilled and completed.

Very truly yours,

Leslie A. Clements

Leslie A. Clements
Supervisor District II

LAC/pw

HYDROGEN SULFIDE DRILLING OPERATIONS PLAN
NEARBURG PRODUCING COMPANY
US 13 FEDERAL #1-Y

I. HYDROGEN SULFIDE TRAINING

A. All regularly assigned personnel, contracted or employed by Nearburg Producing Company, will receive training from a qualified instructor in the following areas prior to commencing drilling potential hydrogen sulfide bearing formations in this well:

1. The hazards and characteristics of hydrogen sulfide (H2S).

2. The proper use and maintenance of personal protective equipment and life support systems.

3. The proper use of H2S detectors, alarms, warning systems, briefing areas, evacuation procedures and prevailing winds.

4. The proper techniques for first aid and rescue procedures.

B. In addition, supervisory personnel will be trained in the following areas:

1. The effects of H2S on metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.

2. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.

3. The contents and requirements of the H2S Drilling Operations Plan.

C. There will be an initial training session just prior to encountering a known or probable H2S zone (within 3 days or 500 feet) and weekly H2S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H2S Drilling Operations Plan. This plan shall be available at the well site. All personnel will be required to carry documentation that they have received the proper training.

STATEMENT ACCEPTING RESPONSIBILITY FOR OPERATIONS

Nearburg Producing Company
3300 North "A" Street, Bldg 2, Ste 120
Midland, Texas 79705

The undersigned accepts all applicable terms, conditions, stipulations and restrictions covering operations conducted on the leased land or portion thereof, as described below:

Lease No: NM-12828

Legal Description of Land: SHL: 1,977' FNL and 998' FWL, Section 13, T22S, R24E
BHL: 850' FNL and 1,650' FWL, Section 13, T22S, R24E

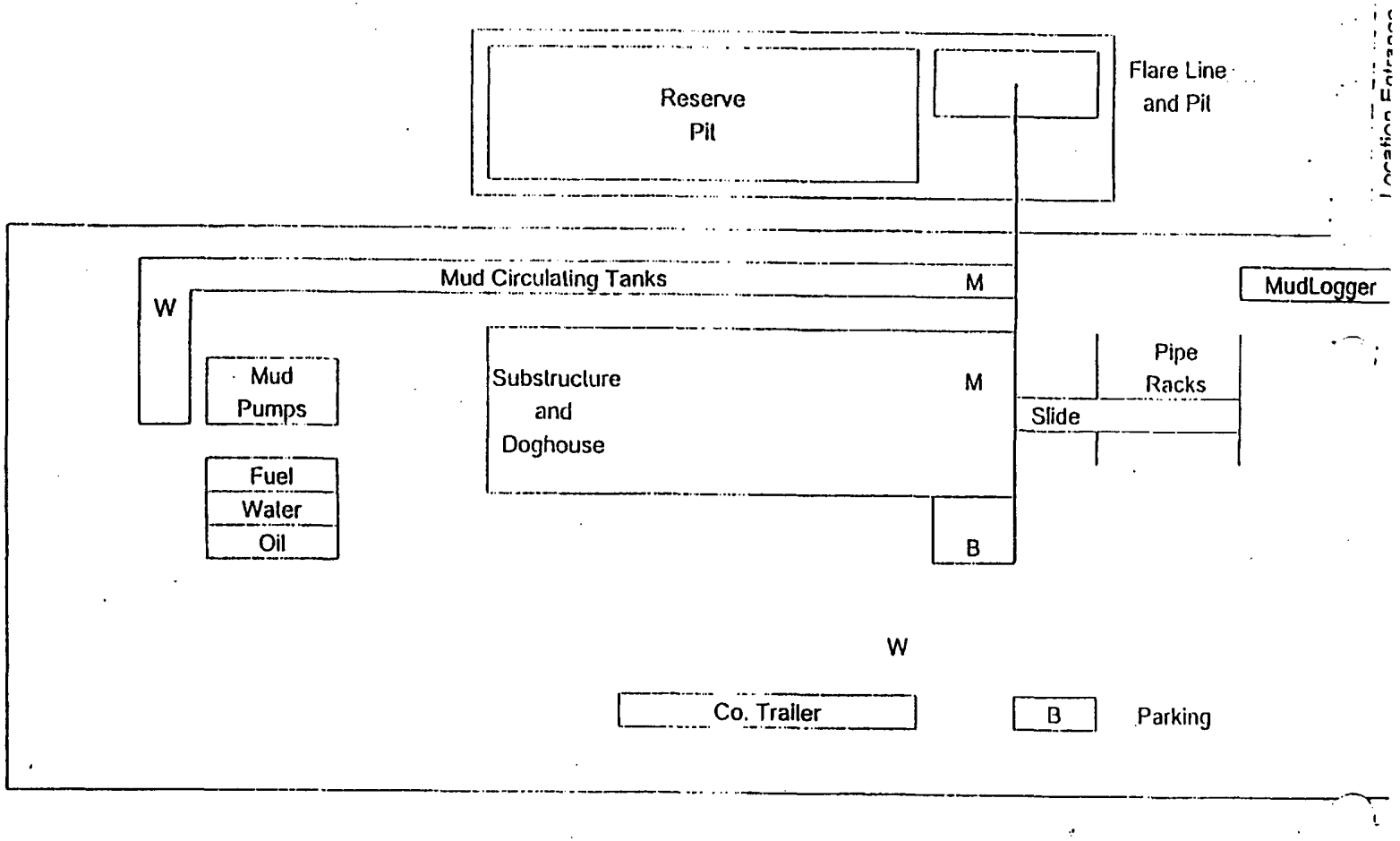
Formation(s) (if applicable): Cisco/Canyon

Bond Coverage: $25,000 statewide bond of Nearburg Producing Company

BLM Bond File No: NM1307

E. Scott Kimbrough
Manager of Drilling and Production
07/14/97

Nearburg Producing Company
Hydrogen Sulfide Drilling Operations Location Plan



M - H2S Monitors with alarms at bell nipple and shale shaker

W - Wind Direction Indicators

B - Safe Briefing areas with caution signs and protective breathing equipment. Minimum 150' from wellhead.

Prevailing Wind Directions: Summer - South/Southwest
Winter - North/Northwest

WARNING

YOU ARE ENTERING AN H_2S AREA

AUTHORIZED PERSONNEL ONLY

1. *BEARDS OR CONTACT LENSES NOT ALLOWED.*
2. *HARD HATS REQUIRED.*
3. *SMOKING IN DESIGNATED AREAS ONLY.*
4. *BE WIND CONSCIOUS AT ALL TIMES.*
5. *CHECK WITH NPC SUPT AT MAIN OFFICE.*

Nearburg Producing Company

1 - 505 - 397 - 4186

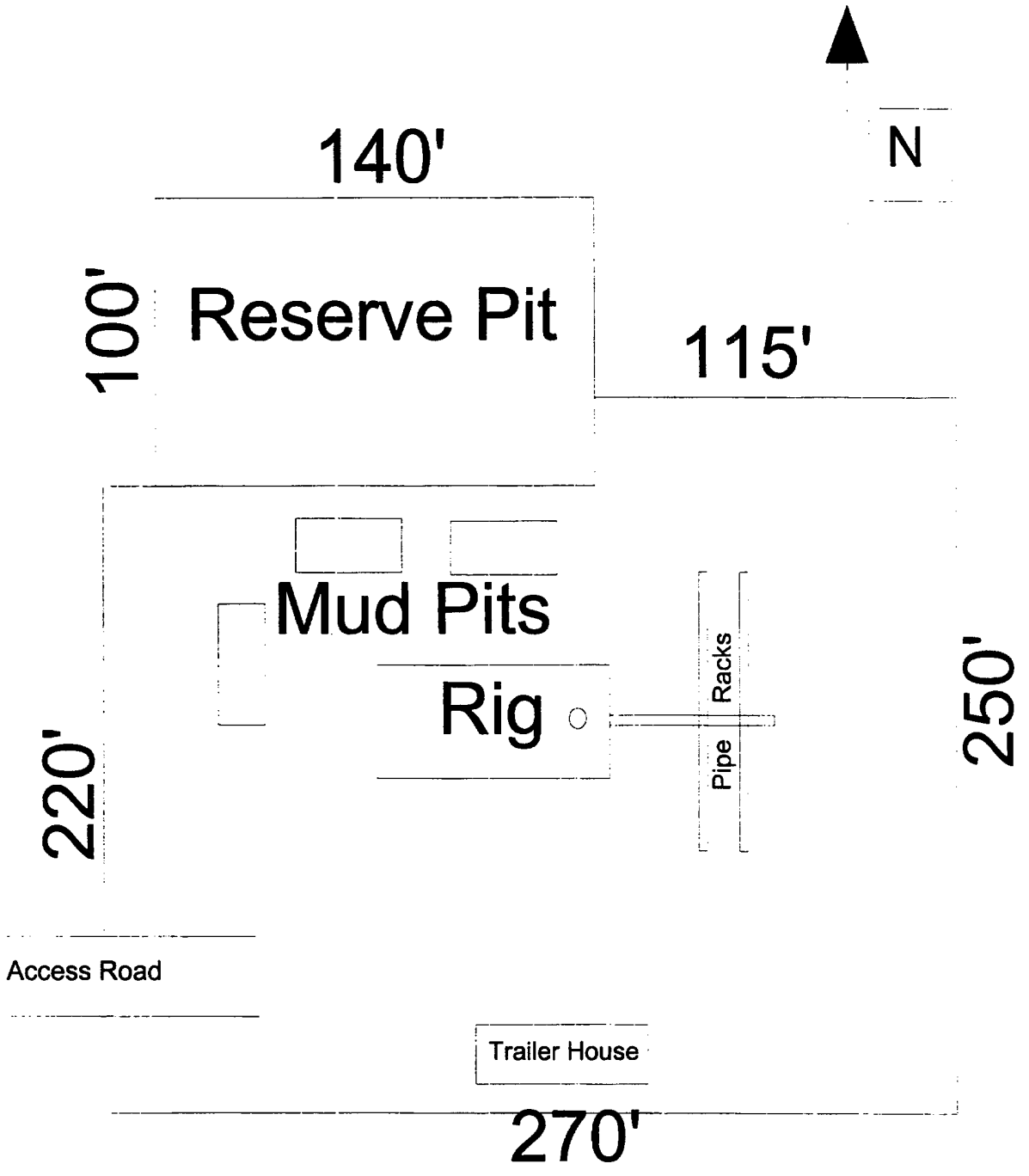
G. Communication:

1. Cellular telephone communications in company vehicles and mud logging trailer.

2. Land line (telephone) communications at area office.

H. Well Testing:

Drill stem testing will be performed with a minimum number of personnel in the immediate vicinity which are necessary to safely and adequately conduct the test. The drill stem testing is an H2S environment will be conducted during the daylight hours.



DRILLING RIG LAYOUT
NEARBURG PRODUCING COMPANY
U.S. 13 FEDERAL #1-Y
SCALE 1" = 50'

II. H2S SAFETY EQUIPMENT AND SYSTEMS

Note: All H2S safety equipment and systems will be installed, tested and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonably expected to contain H2S.

A. Well Control Equipment:

1. Flare line with continuous pilot.

2. Choke manifold with a minimum of one remote choke.

3. Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit.

4. Auxiliary equipment to include: annular preventer, mud-gas separator, rotating head and flare gun with flares as needed.

B. Protective Equipment for Essential Personnel:

Mark II Surviveair 30-minute units located in the dog house and at briefing areas, as indicated on well site diagram.

C. H2S Detection and Monitoring Equipment:

1. Two portable H2S monitors positioned and location for best coverage and response. These units have warning lights and audible sirens when H2S levels of 20 ppm are reached.

2. One portable SO2 monitor positioned near flare line.

D. Visual Warning Systems:

1. Wind direction indicators as shown on well site diagram.

2. Caution/Danger signs shall be posted on roads providing direct access to location. Signs will be painted a high visibility yellow with black lettering of sufficient size to be readable at a reasonable distance from the immediate location. Bilingual signs will be used when appropriate. See example attached.

E. Mud Program:

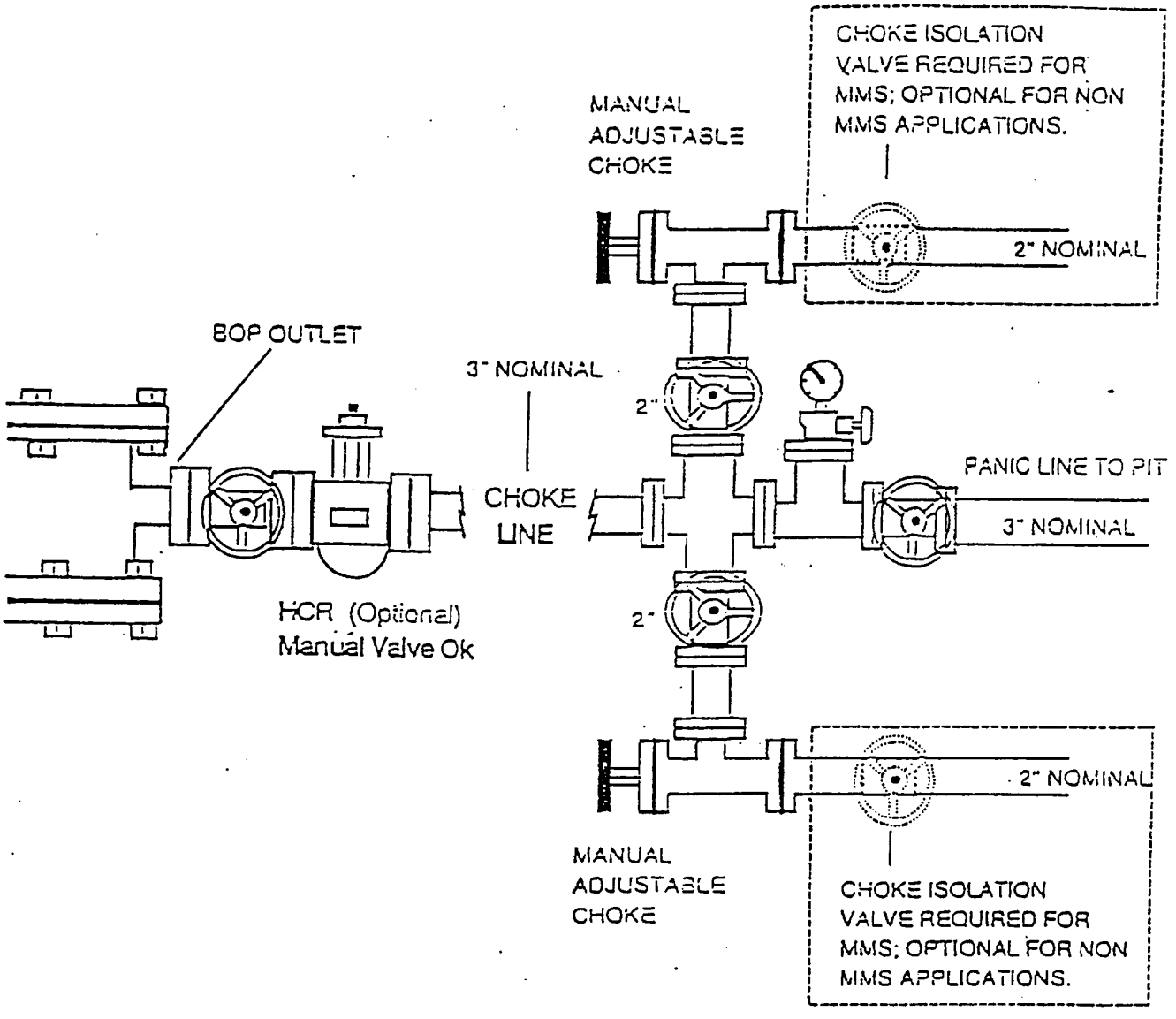
1. The Mud Program has been designed to minimize the volume of H2S circulated to the surface. Proper mud weights, safe drilling practices and the use of H2S scavengers will minimize hazards when penetrating H2S bearing zones.

2. A mud-gas separator will be utilized as needed.

F. Metallurgy:

All drill strings, casing, tubing, wellhead, blowout preventers, drilling spool, kill lines, choke manifold and line and valves shall be suitable for H2S service.

CHOKE MANIFOLD
2M AND 3M SERVICE



U.S. 13 Federal #1-Y
1,977' FNL & 998' FWL
Eddy County, New Mexico

LOCATION VERIFICATION MAP

SCALE: 1" = 2000'

CONTOUR INTERVAL – 20'

SEC. 13 TWP. 22-S RGE. 24-E

SURVEY N.M.P.M.

COUNTY EDDY

DESCRIPTION 1977' FNL & 998' FWL

ELEVATION 3927'

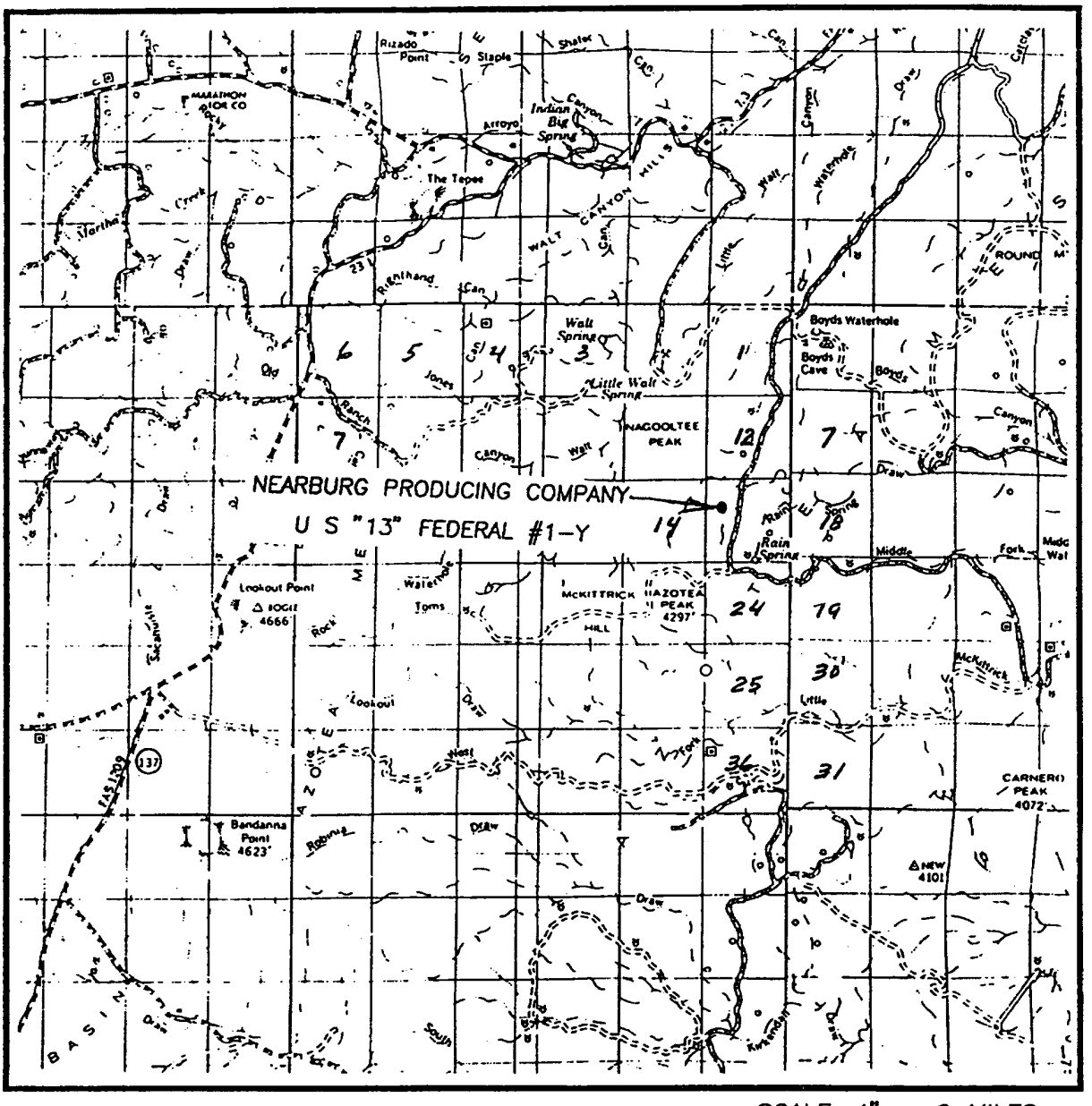
OPERATOR NEARBURG PRODUCING COMPANY

LEASE U S "13" FEDERAL

U.S.G.S. TOPOGRAPHIC MAP
AZOTEA PEAK, N.M.

JOHN WEST ENGINEERING
HOBBS, NEW MEXICO
(505) 393-3117

VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 13 TWP. 22-S RGE. 24-E

SURVEY N.M.P.M.

COUNTY EDDY

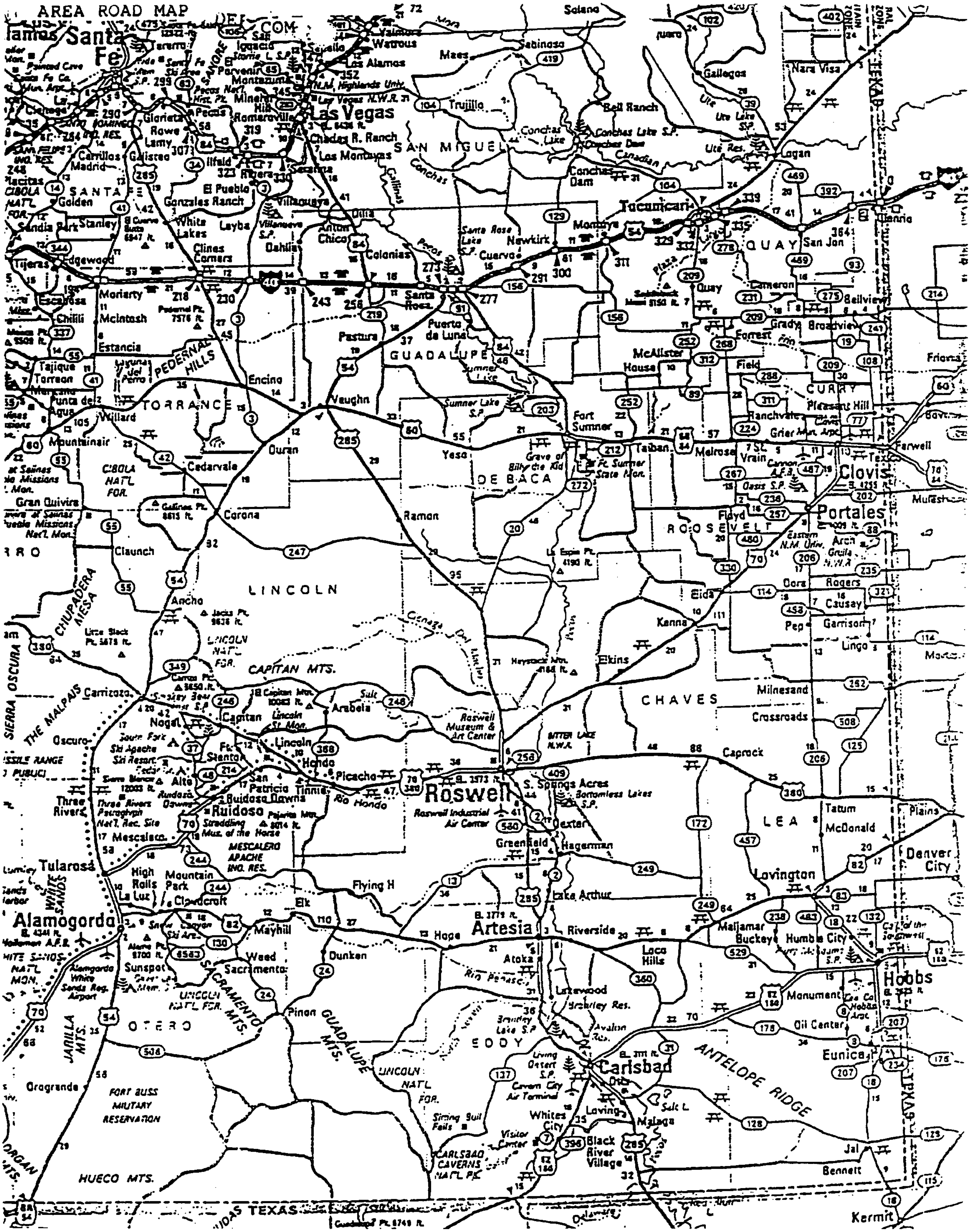
DESCRIPTION 1977' FNL & 998' FWL

ELEVATION 3927'

OPERATOR NEARBURG PRODUCING COMPANY

LEASE U S "13" FEDERAL

JOHN WEST ENGINEERING
HOBBS, NEW MEXICO
(505) 393-3117


AREA ROAD MAP
Santa Fe
Las Vegas
Watrous
Los Alamos
Montezuma
Romeroville
Pecos
Glorieta
Rowe
Lamy
Galisteo
Ilfeld
Ribera
Villanueva
El Pueblo
Gonzales Ranch
Golden
Stanley
White Lakes
Clines Corners
Edgewood
Tijeras
Moriarty
McIntosh
Estancia
Tajique
Torreon
Willard
Mountainair
Encino
Vaughn
Duran
Cedarvale
Corona
Claunch
Gran Quivira
Ancho
Carrizozo
Oscuro
Nogal
Capitan
Lincoln
Hondo
Picacho
Tinnie
Alto
Ruidoso
Ruidoso Downs
San Patricio
Three Rivers
Mescalero
Tularosa
High Rolls
Mountain Park
La Luz
Cloudcroft
Alamogordo
Mayhill
Weed
Sacramento
Sunspot
Pinon
Orogrande
Dunken
Elk
Hope
Artesia
Atoka
Lakewood
Riverside
Loco Hills
Carlsbad
Loving
Malaga
Whites City
Black River Village
Roswell
Dexter
Hagerman
Greenfield
Lake Arthur
Flying H
Arabela
Ramon
Yeso
Fort Sumner
Taiban
Santa Rosa
Puerto de Luna
Pastura
Colonias
Cuervo
Newkirk
Montoya
Tucumcari
San Jon
Quay
Logan
Nara Visa
Gallegos
Bell Ranch
Trujillo
Sabinoso
Solano
Maes
Conchas Dam
Conchas Lake S.P.
Clovis
Portales
Melrose
Floyd
Elida
Kenna
Elkins
Caprock
Tatum
McDonald
Lovington
Maljamar
Buckeye
Humble City
Hobbs
Monument
Oil Center
Eunice
Jal
Bennett
Kermit
Texico
Farwell
Grady
Broadview
Field
House
Causey
Rogers
Dora
Pep
Garrison
Lingo
Milnesand
Crossroads
Denver City
Plains
Bellview
Cameron
Forrest
LINCOLN
CHAVES
LEA
EDDY
OTERO
TORRANCE
GUADALUPE
DE BACA
ROOSEVELT
CURRY
QUAY
SAN MIGUEL
CAPITAN MTS.
SACRAMENTO MTS.
GUADALUPE MTS.
JARILLA MTS.
HUECO MTS.
ANTELOPE RIDGE
PEDERNAL HILLS
SIERRA OSCURA
THE MALPAIS
CHUPADERA MESA
FORT BLISS MILITARY RESERVATION
CARLSBAD CAVERNS NAT'L PK.
TEXAS

6. **CIRCULATING MEDIUM:**

Surface to 8,100':

Re-enter and drill out plugs to 3,400' and kick off to new BHL with fresh water mud, weight 8.4 to 9.0 ppg, viscosity 28 to 30. Below 6,500', add brine to bring chlorides up to at least 60,000 ppm, wt. 8.7 to 9.1 ppg.

7. **AUXILIARY EQUIPMENT:**

None required.

8. **TESTING, LOGGING AND CORING PROGRAM:**

DLL/LDT/CNL/GR/CAL log is planned, drill stem tests, cores and sidewall cores possible.

9. **ABNORMAL PRESSURES, TEMPERATURES OR HYDROGEN SULFIDE GAS:**

None anticipated. Maximum bottom hole psi is estimated to be 2,000 psi.

10. **ANTICIPATED STARTING DATE:**

It is planned that operations will commence on September 15, 1997, with drilling and completion operations lasting about 20 days.

SUPPLEMENTAL DRILLING DATA
NEARBURG PRODUCING COMPANY
US 13 FEDERAL #1-Y

1. **SURFACE FORMATION:**

Seven Rivers Limestone

2. **ESTIMATED TOPS OF GEOLOGIC MARKERS: (Get from Geo. dept.)**

Delaware	1,529'
T/Bone Spring	3,222'
T/Wolfcamp	7,445'
T/Cisco	7,888'

3. **ANTICIPATED POSSIBLE HYDROCARBON BEARING ZONES:**

Cisco/Canyon formation.

4. **CASING AND CEMENTING PROGRAM:**

Casing Size	Setting Depth From To	Weight	Grade	Joint
9-5/8" *	0 - 1,570'	36#	K-55	ST&C
5-1/2"	0 - 7,000' (TVD)	17#	K-55	LT&C
	7,000' - 8,100' (TVD)	17#	N-80	LT&C

* Existing.

9-5/8" casing was previously cemented to surface.

5-1/2" production casing will be cemented to surface with approximately 1000 sx of Class "H" 50/50 POZ

5. **PRESSURE CONTROL EQUIPMENT:**

The BOP stack will consist of a 3,000 psi working pressure, dual ram type preventer and annular.

A BOP sketch is attached.

10. OTHER INFORMATION: (CONTINUED)

D. Ponds and Streams:

There are no rivers, lakes, ponds, or streams in the area.

E. Residences and Other Structures:

There are no residence within a mile of the proposed well site.

F. Archaeological, Historical, and Cultural Sites:

None observed in this area.

G. Land Use:

Grazing.

H. Surface Ownership:

United States of America
c/o Bureau of Land Management
620 W Greene St
Carlsbad, NM 88220

11. OPERATOR'S REPRESENTATIVE:

H. R. Willis
3300 N. "A" Street, Bldg 2, Suite 120
Midland, Texas, 79705
Office: (915) 682-8235
Home: (915) 697-2484

12. CERTIFICATION:

I hereby certify that I , or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Nearburg Producing Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approve.

7/14/97
Date

H. R. Willis
Drilling Superintendent

6. **METHODS OF HANDLING WASTE DISPOSAL:**

A. Drilling fluids will be allowed to evaporate in the drilling pits until the pits are dry.

B. Water produced during tests will be disposed of in the drilling pits.

C. Oil produced during tests will be stored in test tanks.

D. Trash will be contained in a trash trailer and removed from well site.

E. All trash and debris will be removed from the well site within 30 days after finishing drilling and/or completion operations.

7. **ANCILLARY FACILITIES:**

None required.

8. **WELL SITE LAYOUT:**

Exhibit "B" shows the relative location and dimensions of the well pad, mud pits, reserve pit, and trash pit, and the location of major rig components.

9. **PLANS FOR RESTORATION OF THE SURFACE:**

A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. The well site will be cleaned of all trash and junk to leave the site in an as aesthetically pleasing condition as possible.

B. After abandonment, all equipment, trash, and junk will be removed and the site will be clean.

10. **OTHER INFORMATION:**

A. **Topography:**

The land surface at the well site is rolling native grass with a regional slope being to the east.

B. **Soil:**

Top soil at the well site is caliche.

C. **Flora and Faunal:**

The location is in an area sparsely covered with mesquite and range grasses.

1. **EXISTING ROADS:**

   A. Exhibit "A" is a portion of a section map showing the location of the proposed well as staked.

   B. Exhibit "C" is a plat showing existing roads in the vicinity of the proposed well site.

2. **ACCESS ROADS:**

   A. **Length and Width:**

   The existing road will be repacked and used.

   B. **Surface Material:**

   Existing.

   C. **Maximum Grade:**

   Less than two percent.

   D. **Turnouts:**

   None necessary.

   E. **Drainage Design:**

   Existing.

   F. **Culverts:**

   None necessary.

   G. **Gates and Cattle Guards:**

   None necessary.

3. **LOCATION OF EXISTING WELLS:**

   Existing wells in the immediate area are shown on Exhibit "C".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:**

   Necessary production facilities for this well will be located on the well pad.

5. **LOCATION AND TYPE OF WATER SUPPLY:**

   It is not contemplated that a water well will be drilled. Water necessary for drilling will be purchased and hauled to the site over existing roads shown on Exhibit "D".

SURFACE USE AND OPERATIONS PLAN FOR
DRILLING, COMPLETION, AND PRODUCING

NEARBURG PRODUCING COMPANY
US 13 FEDERAL #1-Y
SHL: 1,977' FNL AND 998' FWL, SECTION 13, T22S, R24E
BHL: 850' FNL AND 1,650' FWL, SECTION 13, T22S, R24E
EDDY COUNTY, NEW MEXICO

LOCATED:

13-1/2 miles west of Carlsbad.

OIL & GAS LEASE:

NM 12828

RECORD LESSEE:

Jeanne Fields Shelby

BOND COVERAGE:

$25,000 statewide bond of Nearburg Producing Company.

ACRES IN LEASE:

1,200

GRAZING LEASE:

Gregory Ranch
c/o Larry Gregory
617 Queen Hwy
Carlsbad, NM 88220

POOL:

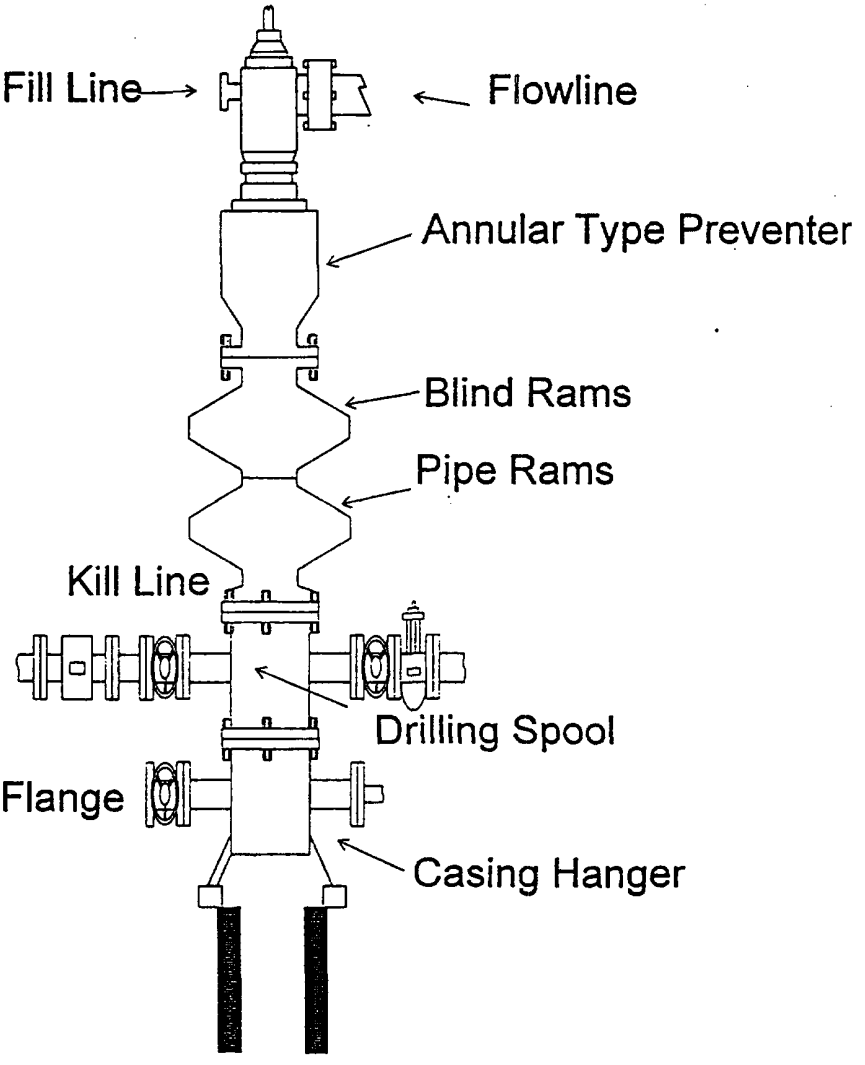
Undesignated - Cisco/Canyon

EXHIBITS:

A. Area Road Map
B. Drilling Rig Layout
C. Vicinity Oil & Gas Map
D. Topographic & Location Verification Map
E. Well Location & Acreage Dedication Plat

This well will be re-entered to a true vertical depth of approximately 8,100'.

BOPE SCHEMATIC
NEARBURG PRODUCING COMPANY



Rotating Head (Optional)
Drilling Nipple option
must include a fill-up
line. Do not use kill line
for fill up.

900 Series

U.S. 13 FEDERAL #1-Y
1,977' FNL & 998' FWL
Eddy County, New Mexico

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

7

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name

Property Code	Property Name	Well Number
	US 13 FEDERAL	1-Y
OGRID No.	**Operator Name**	**Elevation**
	NEARBURG PRODUCING COMPANY	3927

Surface Location

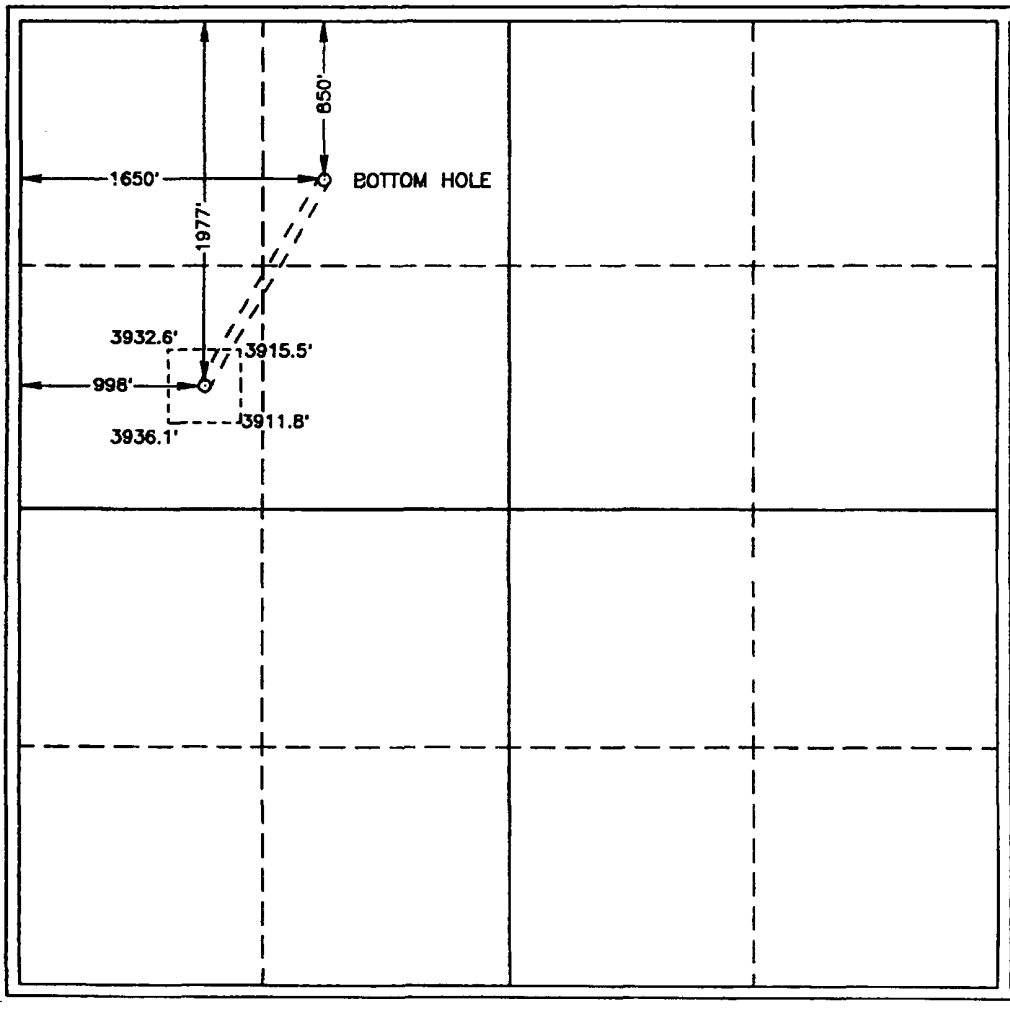
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	13	22 S	24 E		1977	NORTH	998	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	13	22 S	24 E		850	NORTH	1650	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

H.R. Willis
Signature

H.R. Willis
Printed Name

Dalg Supt
Title

7/14/97
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

JULY 2, 1997
Date Surveyed JLP

Signature & Seal of Professional Surveyor

RONALD J. EIDSON
NEW MEXICO
3239

7-03-97

W.O. Num. 97-11-1178

Certificate No. JOHN W. WEST. 676
RONALD J. EIDSON. 3239
GARY C. EIDSON. 12641

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON
GOVERNOR

JENNIFER SALISBURY
CABINET SECRETARY

August 8, 1997

Mr. W.Thomas Kellahin
Kellahin and Kellahin
Attorneys At Law
P.O. Box 2265
Santa Fe, New Mexico ~~88210~~ 87501

Re: Directional Drill U.S. Federal Well No. 1-Y
SHL: 1977' FNL& 998' fwl
BHL: 850' FNL & 1650' FWL
SEC. 13, T-22S, R-2E
Eddy County , New Mexico

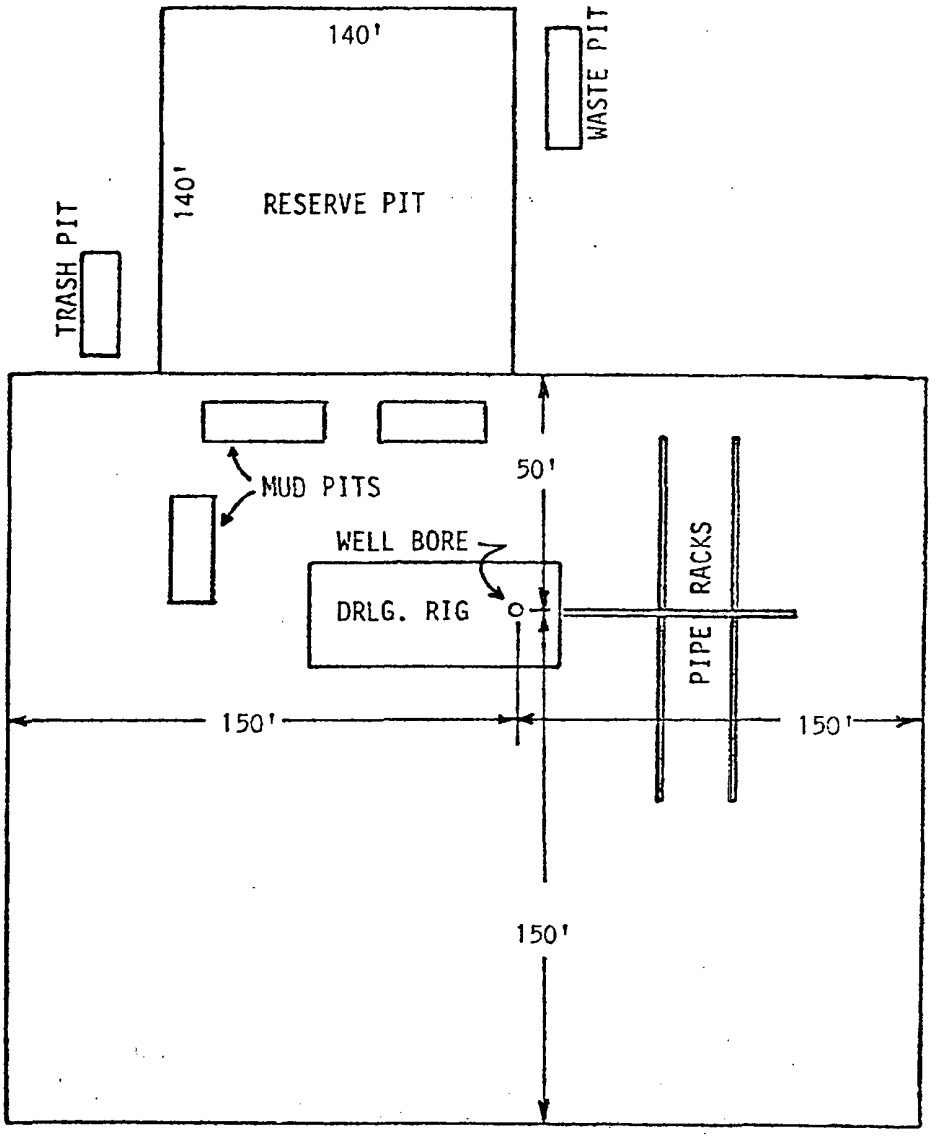
Dear Mr. Kellahin:

Nearburg Producing Company is hereby authorized to directional drill the U.S. Federal Well No. 1-Y (formally the Uriah Exploration's Shelby Federal Well No. 1). Additional approval is not required as long as the BHL location is as stated above.

OIL CONSERVATION DIVISION

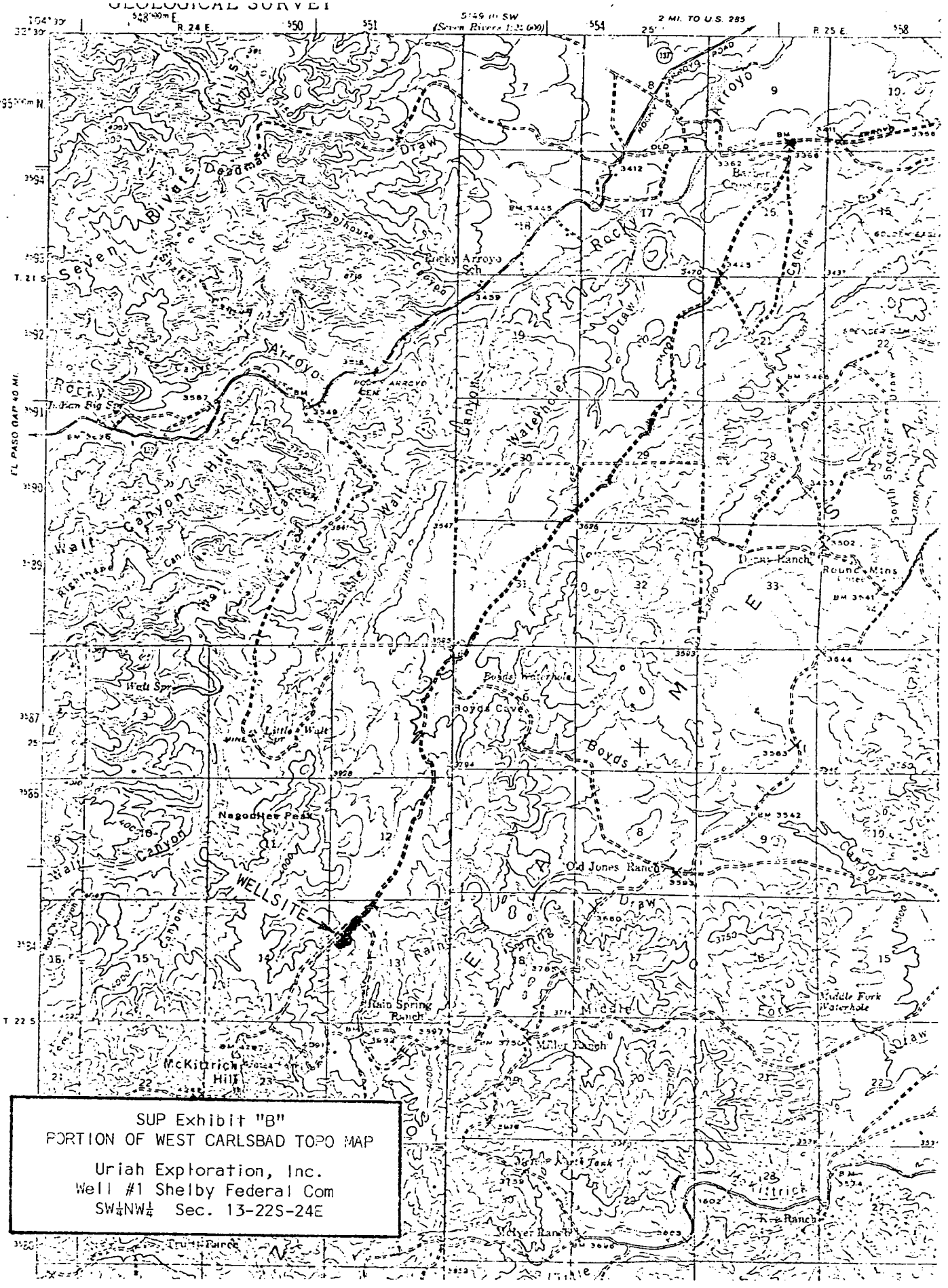
Tim W. Gum

TIM W. GUM
DISTRICT II SUPERVISOR



SUP Exhibit "D"
SKETCH OF WELL PAD

Uriah Exploration, Inc.
Well #1 Shelby Federal Com
SW¼NW¼ Sec. 13-22S-24E



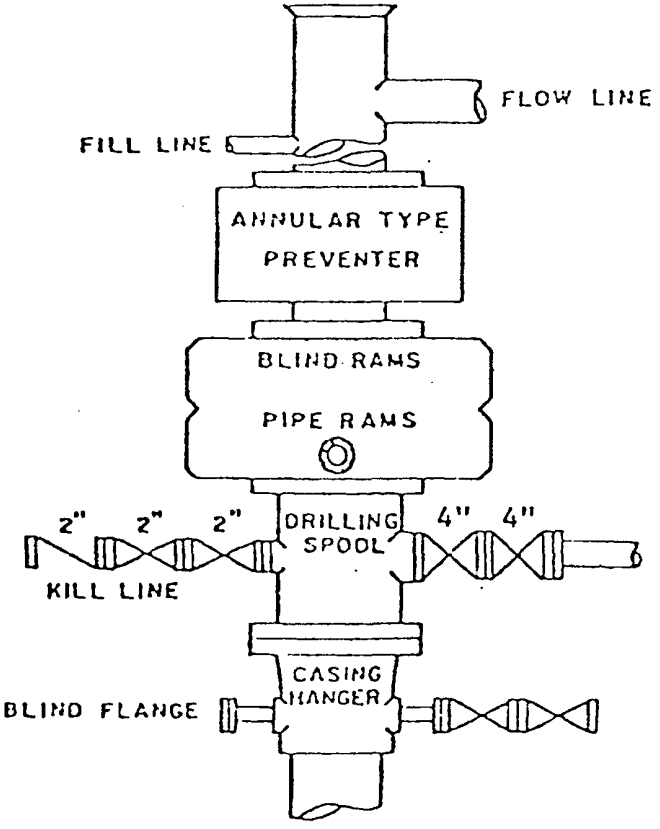
SUP Exhibit "B"
PORTION OF WEST CARLSBAD TOPO MAP

Uriah Exploration, Inc.
Well #1 Shelby Federal Com
SW¼NW¼ Sec. 13-22S-24E

BLOWOUT PREVENTER SKETCH

Uriah Exploration, Inc.
Well #1 Shelby Federal Com
SW¼NW¼ Sec. 13-22S-24E

900 SERIES



SUPPLEMENTAL DRILLING DATA

URIAH EXPLORATION, INC.
WELL #1 SHELBY FEDERAL COM
1980' FNL & 990' FWL SEC. 13-22S-24E
EDDY COUNTY, NEW MEXICO

1. SURFACE FORMATION: Yates formation of Permian Age.

2. ESTIMATED GEOLOGIC TOPS:

Seven Rivers	50'	Wolfcamp	7200'
Queen	700'	Cisco	7800'
Capitan	750'	Atoka	9300'
Cherry Canyon	1650'	Morrow	9700'
Bone Spring	3700'	Barnett	10600'

3. POSSIBLE WATER AND HYDROCARBON BEARING ZONES:

Water: Seven Rivers & Upper Capitan
Oil: Cherry Canyon
Gas: Cisco, Canyon, Strawn, Atoka, Morrow

4. PROPOSED CASING PROGRAM:

Size	Interval	Weight	Grade	Joint	Condition
16 "	0 - 50'	55#	H-40	STC	New
9 5/8"	0 - 1750'	36#	K-55	STC	New
4 1/2"	0 - 2500'	11.6#	K-55	BUTT	New
	2500 - 8400'	11.6#	K-55	STC	New
	8400 - 10600'	11.6#	N-80	LTC	New

5. PRESSURE CONTROL EQUIPMENT: Blowout preventer stack will consist of an annular-type preventer and two ram-type preventers with 3000 psi working pressure. A sketch of BOP is attached.

MEXICO OIL CONSERVATION COMMI N

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator	Lease	Well No.
URIAH EXPLORATION, INC.	SHELBY FEDERAL COM	NO.1

Unit Letter	Section	Township	Range	County
E	13	22 SOUTH	24 EAST	EDDY

Actual Footage Location of Well:
990 feet from the WEST line and 1980 feet from the NORTH line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3920	Cisco, Canyon, Morrow	Undesignated	320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

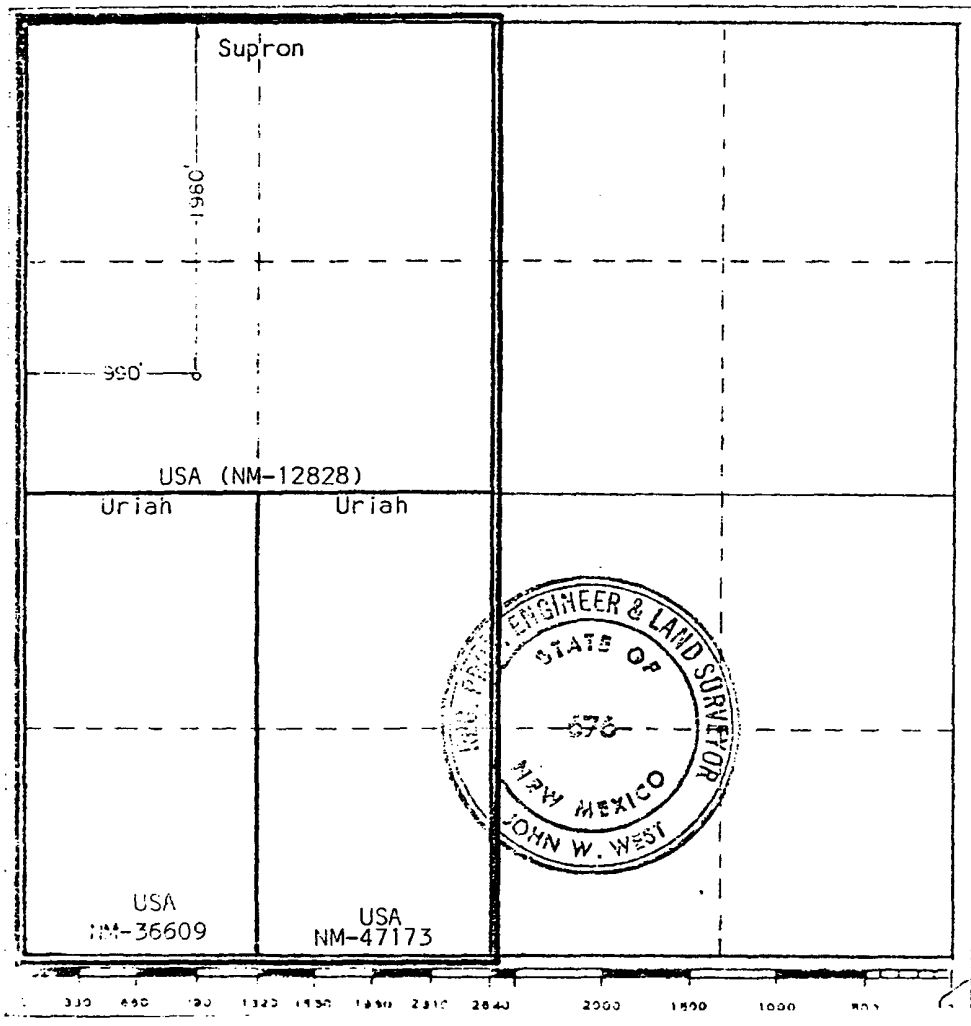
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

[X] Yes [ ] No If answer is "yes," type of consolidation Forced-Pooling. Formal Communitization Agreement will be prepared if well is productive.

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: James A. Knauf

Position: Agent

Company: URIAH EXPLORATION, INC.

Date: June 28, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: 6-23-82

Registered Professional Engineer and/or Land Surveyor

Certificate No. JOHN W. WEST 576
PATRICK A. ROMERO 8863