

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

☐ Oil Well ☒ Gas Well ☐ Other

2. NAME OF OPERATOR

Nearburg Producing Company

3. ADDRESS AND TELEPHONE NO.

3300 N. "A" Street, Bldg. 2, Suite 120 Midland TX 79705 915/686-8235

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

SHL 1977' FNL & 998' FWL, Section 13, T22S, R24E
BHL 850' FNL & 1650' FWL, Section 13, T22S, R24E

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

NMNM12828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. If Unit or CA, Agreement Designation

8. Well Name and No.

US 13 Federal #1-Y

9. API Well No.

30-015-24193

10. Field and Pool, or Exploratory Area

Undesignated - Cisco/Canyon

11. County or parish, State

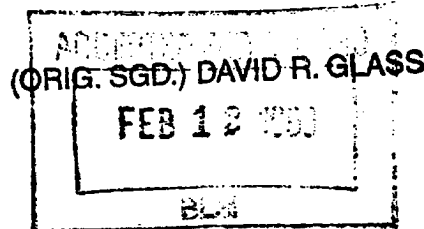
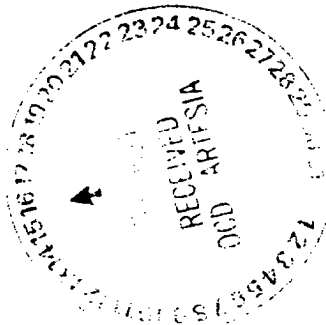
Eddy Co., New Mexico

12. CHECK THE APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion To Injection
	<input type="checkbox"/> Other: Re-entry procedure	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Re-entered well on 8/31/97. Drld out cmt plugs from 800' to 930' and 2,810' to 2,920'. Set cmt plug at 3,755' w/ 240 sx cmt. TIH w/ directional drlg assembly and directionally drld to 8,240'. Well tested wet. TA'd well and released rig on 10/16/97.



14. I hereby certify the foregoing is true and correct

SIGNED

[Signature]

TITLE Manager of Drlg and Prod.

DATE

1/22/99

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE