	MAR OU CA.	clsF
Form 3160-5	UNITED STATES N.M. OIL CON	FORM APPROVED
June 1990)	PARTMENT OF THE INTERIOR 311 S. 1st Stree	Budget Bureau No. 1004-0135
BU	REAU OF LAND MANAGEMENT Artesia, NM 88	210-2834 Expires: March 31, 1993
		NM 12828
	NOTICES AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
	osals to drill or to deepen or reentry to a different re ATION FOR PERMIT-" for such proposals	eservoir.
	SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Not Gas		8. Well Name and No.
Well Well Other		US 13 Federal #1-Y
Nearburg Producing Company		9. API Well No.
3. Address and Telephone No.		30-015-24193
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705 915/686-8235		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Undesignated-Cisco/Canyor
SHL 1977 FNL and 998 FWL, Section 13, T22S, R24E		11. County or Parish, State
BHL 850 FNL and 1650 FWL, Sec	xion 13, T22S, R24E	Eddy County, New Mexico
12. CHECK APPROPRIA	ATE BOX(s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	N TYPE OF	ACTION
Notice of Intent	Abandonment	Change of Plans
		New Construction
Subsequent Report	Plugging Back	
	Casing Repair	Water Shut-Off
Final Abandonment Notice	2e Altering Casing	Conversion to Injection
	Other	(Note: Report results of multiple completion on West Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Opera	tions (Clearly state all pertinet details, and give pertinent dates, including es	timated date of starting any proposed work. If well is
<ul> <li>directionally drilled, give subsurface local</li> <li>Nearburg requests to Plug and Ab</li> <li>1.) MIRU workover rig. PU 8-3/4"</li> <li>2.) TIH to TD at 8,240'. Displace I</li> <li>3.) POOH to 7,520'. Set 150' cerr Top of plug at 7,370', bottom o</li> <li>4.) Remaining cement plugs to be 4,900' - 5,000' - (50 sxs plug 2,810' - 2,910' - (50 sxs plug 800' - 900' - (50 sxs plug)</li> </ul>	and measured and true vertical depths for all markders and zones per bandon the above referenced well. I bit. GIH and drill out 50 sxs cement plug at 1,570'. hole w/ 9ppg mud. nent plug across top of Wolfcamp as follows: of plug at 7,520'. a set as follows: g) g)	timated date of starting any proposed work. If well is inent to this work.)*
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