

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

NEW OIL COMMISSION
Instructions on
Reverse side
Artesia, NM 88210Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other <u>RE-ENTRY</u>		5. LEASE DESIGNATION AND SERIAL NO. NM 28297	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>FEB 24 1982</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Yates Petroleum Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210		8. FARM OR LEASE NAME Everette 00 Federal Co.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1980 FNL & 660 FEL, Sec. 25-5S-24E At top prod. interval reported below At total depth		9. WELL NO. 6	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Und. Abo	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit H, Sec. 25-T5S-R24E	
15. DATE SPUNDED RE-ENTRY 12-21-81		12. COUNTY OR PARISH Chaves	
16. DATE T.D. REACHED 1-1-82		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 1-25-82		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3872' DF	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4160'	
21. PLUG, BACK T.D., MD & TVD 4101'		22. IF MULTIPLE COMPLEMENTS HOW MANY * 23. INTERVALS DRILLED BY 0-4160'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 3795-3805' Abo		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	BORE SIZE
*13-3/8"	72#	168'	
*8-5/8"	24#	1060'	
4-1/2"	9.5#	4160'	6-1/4"
*IN PLACE		CEMENTING RECORD	
		150 sx Circ	
		500 SX	
		600 SX	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	3771'		
31. PERFORATION RECORD (Interval, size and number)			
3795-3805' w/12 .50" holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3795-3805'		w/1000 g. acid, ball sealers.	
		Frac'd w/40000 g. gel KCL wtr.,	
		37 tons CO2, 80000# 20/40 sd.	
33. PRODUCTION			
DATE FIRST PRODUCTION 1-25-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 1-25-82		WELL STATUS (Producing or shut-in) SIWOPLC	
HOURS TESTED 12	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
129			
60			
457			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will be sold.			
35. LIST OF ATTACHMENTS FEB 1 1982			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED ROSEWILL		TITLE Engineering Secretary	
DATE 1-26-82			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, tops(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres	588	
				Glorieta	1556	
				Fullerton	2962	
				Abo	3597	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Artesia, NM 88210

5. LEASE

NM 28297

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

FEB 24 1982

8. FARM OR LEASE NAME

Everette OO Federal

O. C. D.

ARTESIA, OFFICE

9. WELL NO.

6

10. FIELD OR WILDCAT NAME

Und. Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit H, Sec. 25-T5S-R24E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3872' DF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980 FNL & 660 FEL, Sec. 25-5S-24E

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

X

X

(Do not report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 4160'. WIH and perforated 3795-3805' w/12 .50" holes as follows: 3795-98' (6 holes) and 3302-05' (6 holes). Acidized perforations w/1000 gallons MOD 101 acid and 24 ball sealers. Frac'd perfs 3795-3805' via tubing & casing w/40000 gallons gelled KCL water, 37 tons CO₂, 80000# 20/40 sand. Well stabilized at 60 psi on 1/2" choke = 457 mcfd.

Subsurface Safety Valve: Manu. and Type

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineering Sectyate

1-26-82

APPROVED FOR RECORD
ROGER A. CHAPMAN

APPROVED BY
CONDITIONS OF

APPROVAL, IF ANY:

TITLE

DATE

FEB 1 1982

U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM

Form Approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980 FNL & 660 FEL, Sec. 25-5S-24E

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACURE TRLAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

SUBSEQUENT REPORT OF:

X

X

88210

NM 28297

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Everette 00 Federal

9. WELL NO.

6

10. FIELD OR WILDCAT NAME

Under Ab

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit H, Sec. 25-T5S-R24E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3872' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4160'. WIH and perforated 3795-3805' w/12 .50" holes as follows: 3795-98' (6 holes) and 3802-05' (6 holes). Acidized perforations w/1000 gallons MOD 101 acid and 24 ball sealers. Frac'd perms 3795-3805' via tubing & casing w/40000 gallons gelled KCL water, 37 tons CO2, 80000# 20/40 sand. Well stabilized at 60 psi on 1/2" choke = 457 mcfpd.

Subsurface Safety Valve: Manu. and Type

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED ROGER A. CHAPMAN

TITLE Engineering Secty

DATE 1-26-82

APPROVED BY FEB 1 1982
CONDITIONS OF APPROVAL

This space for Federal or State office use

TITLE

DATE

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

Oil well ☐ gas well ☒ other ☐

1. NAME OF OPERATOR

Yates Petroleum Corporation /

2. ADDRESS OF OPERATOR

207 S. 4th, Artesia, New Mexico 88210

3. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL & 660' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRAC TURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) correct plat ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We are submitting an original plat to be put with Application for Permit to Drill, Form 9-331C.

5. LEASE

NM 28297

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Everette "00" Federal

9. WELL NO.

6

10. FIELD OR WILDCAT NAME

Undesignated Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25-T5S-R24E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3864.0 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manual and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Ardena S. Melton* TITLE Regulatory Secy. DATE 2/16/82

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY ROGER A. CHAPMAN

DATE OF APPROVAL, IF ANY

FEB 19 1982

U.S. GEOLOGICAL SURVEY
POSWELL, NEW MEXICO

*See Instructions on Reverse Side

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

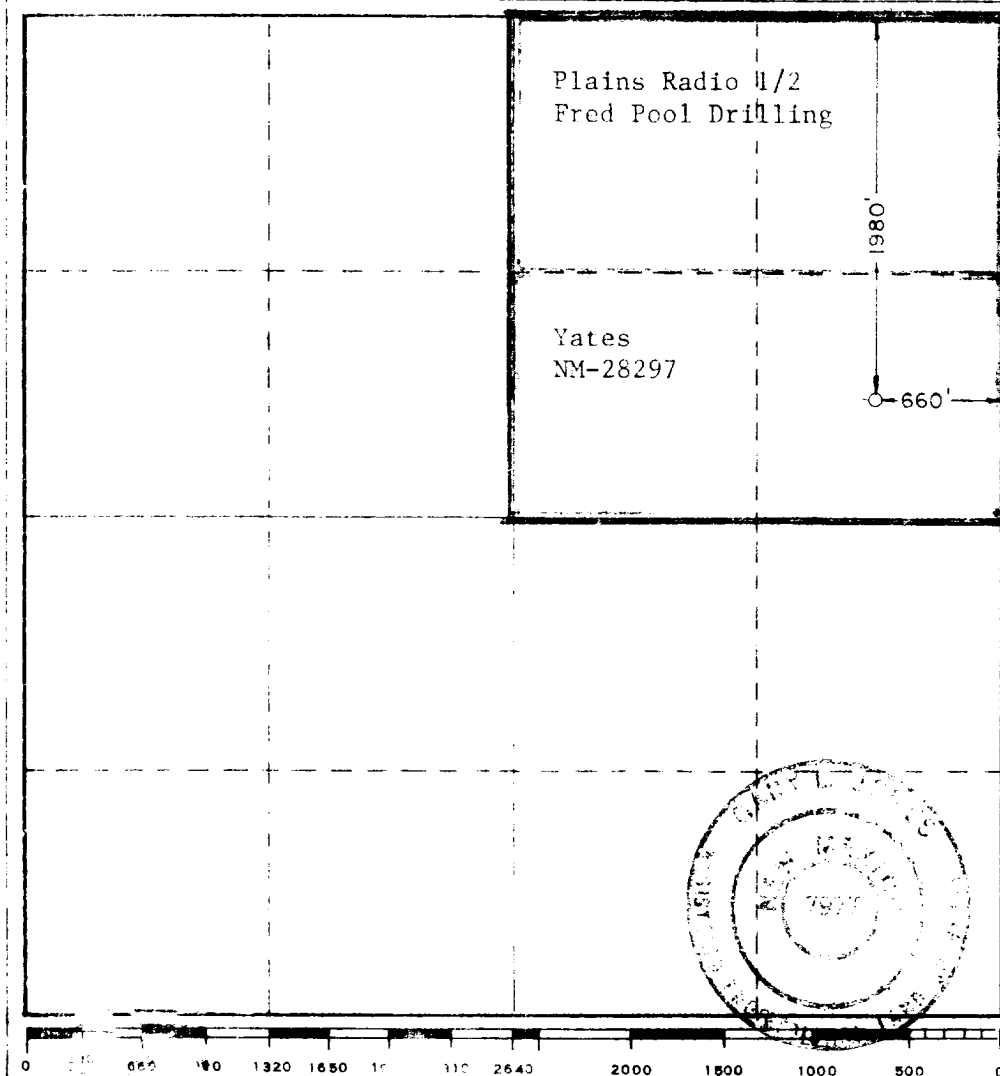
Operator YATES PETROLEUM CORPORATION			Lease Everette "00" Federal		Well No. 6
Unit Letter H	Section 25	Township 5 South	Range 24 East	County Chaves	
Actual Well Location of Well: 150 feet from the North line and 660 feet from the East line					
Ground Level Elev. 5864.0'	Producing Formation Abo		Pool Pecos Slope Abo Gas		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Gliserio Rodriguez
Name

Gliserio Rodriguez

Position

Regulatory Manager

Company

Yates Petroleum Corporation

Date

2/12/82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

2/10/82

Registered Professional Engineer and/or Land Surveyor

Darryl R. Jones
Certificate No.

Certificate No.

7977

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COUNTY **CHAVES** FIELD **Pecos Slope** STATE **NM**

OPR **YATES PETROLEUM CORP.** API **MC 00023**

NO **6** LEASE **Everette "00" Federal** MAP

Sec **25, T5S, R24E** CO-ORD

1980 FNL, 660 FEL of Sec

28 mi NW/Boaz

RE SPD **12-21-81** RE MP **2-2-1 NM**

WELL CLASS: INIT DX FIN DG LSE CODE **1-2 5-82**

FORMATION	DATUM	FORMATION	DATUM

ID **5355 (GRNT)** PRD **4101**

IP (Abo) Perfs 3795-3805 F 457 MCFGPD. Pot based on 12 hr test thru 1/2 chk. GOR Drv; gty (Gas) (NR); CP Pkr; TP 60

CONTR

3872 DE

sub-s

F.R. 12-21-81 OWWO
 PD 4500 WO (Abo)
 (Orig. Sanders, John W., #1 Sanders D&A
 12-1-50, OTD 5355)
 2-13-82 AMEND FIELD: Formerly reported as Undesignated
 1-20-82 TD 5355; PBD 4101; SI
 DO to 4160
 Ran 4 1/2 csg
 Perf (Abo) 3795-3805 w/12 shots (overall)
 Acid (3795-3805) 1000 gals
 Frac (3795-3805) 40,000 gals gel wtr + 37 tons CO₂
 + 80,000# sd
 2-8-82 TD 5355; PBD 4101; Complete
 2-13-82 LOGS RUN: CNL, FDC, DILL
 COMPLETION ISSUED

2-2-1 NM
 IC 30-005-70550-81

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different horizon. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1980 FNL & 660 FEL, Sec. 25-5S-24E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACATURE TREAT	☐	☒
SHOOT OR ACIDIZE	☐	☒
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐

(other) ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4160'. WIH and perforated 3795-3805' w/12 .50" holes as follows: 3795-98' (6 holes) and 3802-05' (6 holes). Acidized perforations w/1000 gallons MOD 101 acid and 24 ball sealers. Frac'd perms 3795-3805' via tubing & casing w/40000 gallons gelled KCL water, 37 tons CO2, 80000# 20/40 sand. Well stabilized at 60 psi on 1/2" choke = 457 acf/d.

5. LEASE
NM 28297
6. IF INDIAN ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Everette OO Federal Com.
9. WELL NO.
6
10. FIELD OR WILDCAT NAME
Ind. ABO *Recos Slope abo*
11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA
Unit II, Sec. 25-T5S-R24E
12. COUNTY OR PARISH 13. STATE
Chaves NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3872' DF

RECEIVED

JAN 26 1982

O. C. D.

ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manul. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Engineering Secretary 1-26-82

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE