

RECEIVED

APR 16 1981

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
LOCATION	
DATE	
TIME	
BY	
AND OFFICE	
TRANSPORTER	
LOCATION	
LOCATION OFFICE	
EDITOR	

Yates Petroleum Corporation /

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

Well	☐	Change in Transporter of:	
Completion	☒ Reentry	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 6-13-81
UNLESS AN EXCEPTION TO RULE 306
IS OBTAINED
Ex # 2-523 Until Further NoticeChange of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	DeKalb PG Federal	Well No.	1	Pool Name, including Formation	Bitter Lakes San Andres	Kind of Lease	NM-13979	Lease No.	
						State, Federal or Fee	Federal		
Location									
Unit Letter	N	660	Feet From The	NORTH	Line and	1980	Feet From The	West	East
Line of Section	13	Township	10S	Range	25E	NMNM	Chaves	Count	

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (X) or Condensate	Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent)	P.O. Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	

Well produces oil or liquids, location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	N	13	10	25	No	

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hole	Drill. Hole
	X							
Date Spudded	3-19-81	Date Compl. Ready to Prod.	3-23-81	Total Depth	5650	P.B.T.D.	1279'	
Formations (DF, RAB, KT, GR, etc.)	3721' GR	Name of Producing Formation	San Andres	Top Oil/Gas Pay	1200-1279'	Tubing Depth	1213'	
Formations	Open Hole - 1200-1279'					Depth Casing Shoe	1200	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
existing csg	9-5/8"	765'	385
existing csg	5-1/2" liner	750-1200'	100
	2-7/8"	1213'	

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil available for this depth or be for full 24 hours)

Date of Test	4-13-81	Date of Test	4-15-81	Producing Method (Flow, pump, gas lift, etc.)	Pumping
Length of Test	24 hrs	Tubing Pressure	-	Casing Pressure	-
Oil Prod. During Test	15	Oil - Bbls.	5	Water - Bbls.	10
				Gas - MCF	TSTM

S WELL

Oil Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Flowing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

for Anita D. O. O. O.
(Signature)
Engineering Secretary
(Title)
4-16-81
(Date)

OIL CONSERVATION DIVISION

APPROVED APR 24 1981, 19
BY W. A. Gussert
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.