

RECEIVED

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

* AMENDED LOCATION

APR 28 1981

C. C.

ARTESIA

Yates Petroleum Corporation

Address

207 South 4th St., Artesia, NM 88210

Person(s) for filing (check proper box)

Lease Well

Completion

Change in Ownership

☐

☒

☐

Reentry

Change in Transporter of:

Oil

Condensate/Gas

☐

☐

Dry Gas

Condensate

☐

☐

Other (Please explain)

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name DeKalb PG Federal	Well No. 1	Pool Name, including Formation Bitter Lakes San Andres	Kind of Lease State, Federal or Fee Federal	Lease No. NM-13979
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Unit Letter N : 660 Feet From The * South Line and 1980 Feet From The * West

Line of Section 13 Township 10S Range 25E N.M.G. Chaves County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, NM 88210
Name of Authorized Transporter of Gas (check one): Condensate ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, and location of tanks.	Unit N	Sec. 13	Exp. 10	Age 25	Is gas actually condensed? No	When
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Is production commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X) X	Oil Well	Gas Well	Deepen	Plug Back	Side Track	Other
Date Added 3-19-81	Date Compl. ready to prod. 3-23-81	Total Depth 5660'	P.B.T.D. 1279'			
Formation (DF, RHB, KT, GR, etc.) 3721' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 1200-1279'	Tubing Depth 1213'			
Interventions Open Hole - 1200-1279'			Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
existing csg	9-5/8"	765'	385
existing csg	5-1/2" liner	750-1200'	100
	2-7/8"	1213'	

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for test depth or be for full 24 hours)

First New Oil Run To Tanks 4-13-81	Date of Test 4-15-81	Producing Method (flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -	Choke Size -
Total Prod. During Test 15	Oil-Bbls. 5	Water-Bbls. 10	Gas-MCF TSTM

5 WELL

Unit Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

John Anita D. Gressett
(Signature)
Engineering Secretary
(Title)
4-16-81
(Date)

OIL CONSERVATION DIVISION

APPROVED APR 29 1981, 19
BY W. A. Gressett
SUPERVISOR, DISTRICT II
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple