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OPERATOR		✓
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C
Effective 1-1-65

RECEIVED

JAN 12 '90

O. C. D.

ARTESIA, OFFICE

I. Operator K&R Oil & Gas

Address 2607 Cornell Drive, Roswell, N.M. 88201

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner N. Dale Nichols P.O. Box 1972, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name	<u>Cannon</u>	Well No.	<u>2</u>	Pool Name, Including Formation	<u>Bitter Lakes West San An</u>	Kind of Lease	<u>Fee</u>	Lease No.	
Location									
<u>I</u> <u>1650</u> <u>South</u> <u>330</u> <u>East</u>									
Unit Letter <u>I</u> ; <u>1650</u> Feet From The <u>Line</u> and <u>330</u> Feet From The <u>East</u>									
Line of Section <u>17</u> Township <u>10 S</u> Range <u>25 E</u> , NMPM, <u>Chaves</u> County									

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Navajo Refining Co.</u>	<u>P.O. Drawer 159 Artesia, N.M. 88211</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit <u>I</u> Sec. <u>17</u> Twp. <u>10S</u> Rge. <u>25E</u> Is gas actually connected? <u>no</u> When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size <u>1-26-90</u>
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF <u>649.00</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James F. Kuykendall

George W. Rampley

a partner

(Title)

Jan 9 1990

(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 23 1990, 19

BY ORIGINAL SIGNED BY

MIKE WILLIAMS

TITLE SUPERVISOR, DISTRICT

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple.