NO. OF COPIES RECEIVED		
DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COM
SANTA FE	REQUEST F	OR ALLOWABLE
FILE		AND
U.S.G.S.	AUTHORIZATION TO TRAI	ASPORT OIL AND
AND OFFICE		
TRANSPORTER GAS L		
OPERATOR]	
PROBATION OFFICE		
K&R Oil & G	a q ; , [/]	
ddress .		
2607 Cornel	l Drive, Roswell, N.N	Other 'Pleas
Reason(s) for filing (Check proper box)	Change in Transporter of:	0,,,,,,
Necompletion	Oil Dry Gas	. 🗆 🗆
Change in Ownership	Casinghead Gas Conden	. 755
		7 1052 1
change of ownership give name and address of previous owner	N. Dale Nichols P.O.	Box 1972, M
ESCRIPTION OF WELL AND	Wall No Dool Name, Including Fo	ormation
Lease Name Cannon	2 Bitter Lake	s West San A
ocation I 1650	South	330
Unit Letter;	South Lin	and
Line of Section 17. To	wnship 10 S Range 25	E , NMF
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	.s
Name of Authorized Transporter of Oil	or Condensate	Madigge Othe applies
Navajo Refining Co.		P.O. Drawer
Name of Authorized Transporter of Ca	teinghead Gas or Dry Gas	Address (Give addres
	Unit Sec. Twp. Rgs.	Is gas actually conne
if well produces oil or liquids, give location of tanks.	I 17 10S 25E	no
this production is commingled w	ith that from any other lease or pool,	give commingling or
COMPLETION DATA	Oil Well Gas Well	New Well Workove
Designate Type of Completi	ion = (X)	
Date Spudded	Date Compl. Ready to Prod.	Total Depth
		·
(DC DVD DT CD	Name of Producing Formation	Top Oil/Gas Pay
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gda Pay
Elevations (DF, RKB, RT, GR, esc.) Perforations	Name of Producing Formation	Top Oil/Gos Pry
	:	
Perforations	TUBING, CASING, AN	D CEMENTING REC
	TUBING, CASING, AN	D CEMENTING REC
Perforations	TUBING, CASING, AN	D CEMENTING REC
Perforations	TUBING, CASING, AN	D CEMENTING REC
Perforations HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING REC
Perforations HOLE SIZE TEST DATA AND REQUEST 1	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING REC DEPTH after recovery of total weepth or be for full 24 his
Perforations HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING REC DEPTH after recovery of total weepth or be for full 24 his
HOLE SIZE TEST DATA AND REQUEST I	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	D CEMENTING REC DEPTH after recovery of total tepth or be for full 24 his Producing Method (F
HOLE SIZE TEST DATA AND REQUEST I	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	D CEMENTING REC DEPTH after recovery of total to epth or be for full 24 hi
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST I OIL, WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	D CEMENTING REC DEPTH after recovery of total weepth or be for full 24 his Producing Method (F
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	D CEMENTING REC DEPTH after recovery of total weepth or be for full 24 his Producing Method (F
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	D CEMENTING REC DEPTH after recovery of total weepth or be for full 24 his Producing Method (F
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	D CEMENTING REC DEPTH after recovery of total weepth or be for full 24 had Producing Method (F
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls. Length of Test	D CEMENTING REC DEPTH after recovery of total weepth or be for full 24 had Producing Method (F) Casing Pressure Water-Bbis. Bbis. Condensate/w
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST I OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	D CEMENTING REC DEPTH after recovery of total weepth or be for fuli 24 had producing Method (F) Casing Pressure Water-Bble.
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitos, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure(Shut-in)	D CEMENTING REC DEPTH after recovery of total weepth or be for full 24 had Producing Method (F) Casing Pressure Water-Bbis. Bbis. Condensate/w
Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure(Shut-in)	D CEMENTING REC DEPTH after recovery of total weepth or be for fuli 24 had producing Method (F) Casing Pressure Water-Bble. Bble. Condensate/w
HOLE SIZE TEST DATA AND REQUEST I OIL. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure(Shut-in)	D CEMENTING REC DEPTH after recovery of total weepth or be for fuli 24 had producing Method (F) Casing Pressure Water-Bble. Bble. Condensate/weepth Casing Pressure (S) APPROVED

MISSION

SANTA FE		OR ALLOWABLE	Supersedes Old G-104 and G	
FILE U	-	שווט	PECTIVERS 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL	GAS	
LAND OFFICE			JAN 12 '90	
TRANSPORTER GAS L			9111 2 M 00	
OPERATOR			Q, C, D.	
PRORATION OFFICE Operator			ARTESIA, OFFICE	
K&R Oil & Ga	Si [/]			
Address .		00001		
2607 Cornell	Drive, Roswell, N.M	Other 'Please explain'		
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Office 7 sector days and		
Recompletion	Oil Dry Gas			
Change in Ownership	Casinghead Gas Condenso	nte		
If change of ownership give name N	Dale Nichols P.O.	Box 1972. Midland.	Texas 79702	
and address of previous owner	• Date Nichold 1.0.	<u> </u>		
. DESCRIPTION OF WELL AND L	EASE	matten Kind of Lea	Lease No	
Lease Name Cannon	I Wall No. ! Pool Name, Including Foli	West San Ansiate, Fode		
Location		. 770	Post	
I 1650	South Line	and Feet From	East	
Unit Letter;;				
Line of Section 17. Town	nehip 10 S Range 25	E , NMPM, Cr	laves County	
. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	·		
Name of Authorized Transporter of Oil	or Condensate	Address (Give aggress to muse a obt	roved copy of this form is to be sent)	
Navajo Refining Co.		P.O. Drawer 159 An	roved copy of this form is to be sent)	
Name of Authorized Transporter of Cast	Indhead Gas or Dry Gas	Variable (Asses and the Assessment of the		
	Unit Sec. Twp. P.ge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	I 17 10S 25E	no		
If this production is commingled with	h that from any other lease or pool, g	ive commingling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Wall Workover Deepen	Plug Back Same Res'v. Diff. Res'	
Designate Type of Completio	n = (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Mame of Liousettid , ettiletter			
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEVENTING PECOPD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE				
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of	ter recovery of total volume of load	oil and must be equal to or exceed top allo	
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, ga		
Date First New Oil Run To Tanks	Date of Test	Floractid Memor Is and by the	Fasted ID-3	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 1 - 26 - 90	
			Gas-MCF (Mg C)	
Actual Prod. During Test	Oil - Bbis.	Water - Bbis.	, t	
GAS WELL			Lower of Continues	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	I total Piese a Came-2-			
VI. CERTIFICATE OF COMPLIAN	CE	OIL CONSER	RVATION COMMISSION	
		JAN 2	3 1990	
I hereby certify that the rules and	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	
I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		MIKE WHILA	MAINE WILLIAMS	
James F. Kuykankanka Thurley		TITLE CLIDEDVISOR	TITLE CLIPTEVISOR DISTRICTS	
<i>√</i>		This form is to be filed	in compliance with RULE 1104.	
George W. Ramplew	balllampley oc	It tutt to a tadagar in	maning by a tabulation of the deviation	
(Sig	natwe			
a partner	(itle)	All sections of this for	m must be filled out completely for allowed wells.	
10	000	Fill out only Sections	I, II, III, and VI for changes of owner aporter, or other such change of condition	
Jan 9 + 1	onie)	well name or number, or tran	must be filed for each pool in multipl	
		Separate Forms Color	,	