District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Dep

CVV Form CVP4
Revised October 18, 1994

811 South First, Artesia. NM 88210

OIL CONSERVATION DIVISION

| | Inst | ructions | on back |
|--------|---------------|----------|-----------|
| Submit | to Appropriat | e Distri | ct Office |
| | • • • | | 5 Conies |

| District III | A | ND4 97410 | | 204 | 0 South | n Pache | 2CO | | | | | 5 Copies | |
|--|---------------------------------------|----------------------|-----------------------------|-----------------------------|--------------------------------|--|--|-------------------|-----------------|-------------------------------|-----------------------|-----------------------------|--|
| District III 2040 South Pacheco 5 Cop 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV AMENDED REPORT | | | | | | | | ENDED REPORT | | | | | |
| 2040 South Pac I. | | | | LLOWAE | BLE AN | ID <u>AU</u> | THOR | IZATI | ON TO TE | - RANSI | | | |
| M.E. W. Enterpaises | | | | | | | | | ¹ OGRI | ID Numb | ber | | |
| | | | | | | | | | | 160 | | | |
| | | | ty Rom | 9 140 | | Reason for Filing Code | | | | | _ | | |
| | | TX ? | 9706 | | | | | | CH | 10-2 | | | |
| 1 | API Number 5 - 000 | 42 | Bi. | Hra L | | Pool Name | | SAL | Andres | | | Pool Code | |
| | roperty Code | ; | | | ¹ Pr | roperty Name 'Well Number | | | | | | | |
| | 17/ | | | CANA | ٥٨ | | | | | | e | 2 | |
| | | Location | | | | | * - L/Sou | - | | · | 17 | | |
| Ul or lot no. | Section | Township | Range 25E | Lot.ldn | Feet from | | North/Soi | | Feet from the | East/W EAS | est line | Chauss | |
| | Bottom ! | Hole Loc | | | <u> </u> | | h | | | | | | |
| UL or lot no. | . Section | Township | Range | Lot Idn | Feet from | n the | North/So | oth line | Feet from the | East/W | est line | County | |
| " Lse Code | 13 Producir | ing Method Co | | Connection Date | .e 11 C | :-129 Permi | it Number | 10 | C-129 Effective | Date | " C- | 129 Expiration Date | |
| III. Oil a | Ind Gas | Transpor | | JONE | | | | | <u> </u> | | L | | |
| Transport OGRID | orter | | Transporter N and Addres | | | » POI | D | ^{зі} О/G | | ²² POD UI and I | LSTR Lo Descriptio | | |
| 3401 | 0 1 | | Patrolur, en brook | m Co. | | | | | | | Page | A. | |
| | 32.2 2.000 | | Tx 79 | | | | | | | | | 7 | |
| | | | | | 20,000 | maya saya da da sa | | | 9 | | | | |
| Company of the Compan | | | | | | | e en | | | ···· | | | |
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| | uced Wa | | | т. — | , | · | | | | | | | |
| | POD | Unit | NOTANA + O. Sec | K <u>c27, T-</u> | | | STR Locati | | | | | | |
| | | tion Data | <u>a</u> | | | | | | | | | | |
| 2 Spud | d Date | * | Ready Date | | " TD | | * PBT | (16) | " Perfora | itions | | * DHC, DC,MC | |
| | ³¹ Hole Size | | » (| Casing & Tubing | g Size | | 33 | Depth Se | • | | [™] Saci | ks Cement | |
| | | | | | | | | | | For | FI | 11-3 | |
| | | | | | | | | | | <u> </u> | 1-24-97 | | |
| | | | | | | the and | | | | | . n . | | |
| | | | | | | | | | | | 7/ | 712 | |
| | Test Da | ita | | | | | | | | | <u>/</u> | | |
| ¹³ Date N | lew Oil | ³⁶ Gas De | Delivery Date | ³⁷ Test | st Date | | " Test Les | igth | " Tog. Pi | resource | T | ⁴⁸ Csg. Pressure | |
| 41 Choke | e Size | 4 | ⁴² Oil | o W | Vater | + | " Gas | - | 4 AC | F | + | 4 Test Method | |
| ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my | | | | | OIL CONSERVATION DIVISION | | | | | | TON | | |
| knowledge and belief. Signature: | | | | | Annual hu | | | | | | | | |
| Printed name: Russell White 2 | | | | | SUPERVISOR, DISTRICT II Title: | | | | | | | | |
| Title: | | | | Approval Date: DFC 2 6 1996 | | | | | | | | | |
| Date: | | | Phone: 9/ | 15-570-80 | 3/3 | | | | | | | | |
| If this is a change of operator fill in the OGRID number and name of the previous operator | | | | | | | | | | | | | |
| Previous Operator Signature THING Printed Name Title Date | | | | | | | | | | | | | |
| Í | | | | | | 4 | W . 1 | • | | •- | Les. | ' Par | |

Submit 5 Copics
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hubbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 1000 Distructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III

| 1000 Rio Brazos Rd., Aztec, NM 87410 | REQ | JEST FO | OR ALLOWA | ABLE AND | Dauthor Atural (| RIZATION | ı | | | | |
|--|-----------------------------------|-----------------------------------|-------------------------------------|--|--|-----------------|-------------------|---------------------------------------|-----------------|--|--|
| Operator K & R Oil & Gas | | | | | TOTAL | | S Well API No. | | | | |
| 2607 Cornell Reason(s) for Filing (Check proper has) | Drive. | Rosw | ell. N.M | 8820 | 1 | | | | | | |
| New Well Recompletion Change in Operator If change of operator give company to the company of the company to | Oil | Change in | Transporter of: Dry Gas Condensate | | ther (Please ex | olain) | | | | | |
| and address of previous operator II. DESCRIPTION OF WELL | AND LEA | A CIF | | | | | | · · · · · · · · · · · · · · · · · · · | | | |
| Location | | | Pool Name, Inclu Bitter | ding Formation Lakes | Vest 3 | | of Lease | | ease No. | | |
| Unit LetterI | . 165 | 0 | Feet From The | South Li | ne and33 | О г | eet From The | East | | | |
| Section 17 Township | ip 10S | | Range 25E | | ІМРМ, | | | | County | | |
| III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil Scurlock-Permian Co | XXX Orn | R OF OII or Condens | I. AND NATU | RAL GAS | ve achiress to n | hich approved | d copy of this fo | | ent) | | |
| Name of Authorized Transporter of Casic None | ighead Gas | | or Dry Gas | Address (G | ve address 10 m | hich approved | copy of this for | XAS 7 | 2210 | | |
| If well produces oil or liquids, give location of tanks. | Unit | | | ls gas actua | ly connected? | When | 7 | | | | |
| f this production is commingled with that V. COMPLETION DATA | from any other | er lease or po | 10S 25E | ling order num | iber: | | | | | | |
| Designate Type of Completion | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | | |
| Date Spudded | Date Comp | . Ready to I | rod. | Total Depth | | | P.B.T.D. | | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formati | | nation | Top Oil/Gas Pay | | | Tubing Depth | | | | | |
| Perforations | | | | Dejah Casing Shoe | | | | | | | |
| HOLE SIZE C | | UBING, C | | CEMENTING RECORD DEPTH SET | | | SACKS CEMENT | | | | |
| | | | | | | | | | | | |
| /. TEST DATA AND REQUES | ST FOR A | LLOWAI | BLE | | | | | | | | |
| OIL WELL (Test must be after r Date First New Oil Run To Tank | Date of Test | al volume of | load oil and must | be equal to of | exceed top allo | owable for this | depth or be for | r full 24 hou | z.) | | |
| ength of Test | Tubing Press | Tubing Pressure | | | Casing Pressure Choke Size | | | | | | |
| Actual Prod. During Test | Oil - Bbls. | Oil - Bbls. | | Water - Bbls | Water - Bbls. | | | Gas- MCF | | | |
| GAS WELL | <u></u> | | · | | | | <u> </u> | | | | |
| Actual Prod. Test - MCF/D | Prod. Test - MCF/D Length of Test | | | | Bbls. Condensate/MMCI ² Gravity of Condensate | | | | | | |
| esting Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | Casing Pressure (Shut-in) Choke Size | | | | | | | |
| I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | OIL CONSERVATION DIVISION Date ApprovedAU6 1 2 1992 | | | | | | | |
| | | | | | | | | | | | |
| Signature George W. Rampley Partner | | | | | By | | | | | | |
| July 23 1992 | 505 | 11 -623 <u>-</u> 7 Teleplik | ille 3.5.7.6 | Title | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.