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TRANSPORTER	OIL	
	GAS	
CPERATOR		2
FRORATION OFFICE		
Operator	·	•

	DISTRIBUTION  SANTA FE  FILE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.  LAND OFFICE  IRANSPORTER  GAS  CPERATOR	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS TO THE TOTAL THE TOTAL TO T		
1.	PROPATION OFFICE Operator H. N. Sweeney Address Pay 1582 Roswell M	au Mariao				
	Reason(s) for filing (Check proper box)  New Well  Recompletion  Change in Ownership  If change of ownership give name	Change in Transporter of: Cil X Dry Go Casinghead Gas Conde	!	ARCH 1, 1967		
	and address of previous owner  DESCRIPTION OF WELL AND   Lease Name	LEASE   Well No.   Foot Mame, Including F	Committee Kind of Lea	se Leus <b>e</b> No.		
	Mohawk Federal		State, Fede			
	Line of Section <b>22</b> Tov	vnship 105 Range	25E , NMPM, (	Thaves County		
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil THE PERMIAN CORPORA Lame of Authorized Transporter of Case	or Condensate TION	Address (Give address to which appr P. O. BOX 3119, MI	DLAND, TEXAS 79701 roved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 22 10S 25E	is gas actually connected? V	/hen		
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Designate Type of Completion - (X)  Designate Type of Completion - (X)					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cti/Gas Pay	Tubing Depth		
	Ferforations			Depth Casing Shoe		
		TUBING, CASING, AN	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	52,111,521			
V.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be able for this a	lepth or be for full 24 hours)	il and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure Water - Bbis.	Gds • MCF		
	Actual Prod. During Test	Oil-Bbls.	Water - Suis.	Gas we		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION FEB 22 1967, 19			
			BY Co. a. Shussett			
	11 1		1116			
	Me A Core. (Sign	nature)	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.