



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

WELL RECORD

JUL 18 1961

D. C. C.
ARTESIA OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Well No. 1, in 34 1/4 of 12 1/4 of Sec. 21, T. 14N, R. 28E, NMPM.
Designated Pool, Artesia County.
Well is 1010 feet from North line and 1000 feet from East line of Section 21. If State Land the Oil and Gas Lease No. is 10000.
Drilling Commenced 10/21, 1950. Drilling was Completed 11/10, 1950.
Name of Drilling Contractor P. G. Peters Drilling Company
Address P. O. Box 202, Artesia, New Mexico
Elevation above sea level at Top of Tubing Head 5000. The information given is to be kept confidential until 1950.

OIL SANDS OR ZONES

No. 1, from 700 to 800 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from 500 to 600 feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
2 1/2"	20.5	New	100	1 1/2"	100		Surface
2 1/2"	20.5	Old	100	1 1/2"	100		50'

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
2 1/2"	2 1/2"	100'	100	Plug	1.25	
2 1/2"	2 1/2"	100'	100	Plug	1.25	
2 1/2"	2 1/2"	100'	100	Plug	1.25	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation
Depth Cleaned Out 5200 (1000')

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 342 feet, and from 342 feet to 342 feet.
Cable tools were used from 0 feet to 342 feet, and from 342 feet to 342 feet.

PRODUCTION

Put to Producing August 2, 1961

OIL WELL: The production during the first 24 hours was 0 barrels of liquid of which 0% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 0.

GAS WELL: The production during the first 24 hours was 0 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 0 lbs.

Length of Time Shut in 0

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Devonian	T. Ojo Alamo	T. Kirtland-Fruitland		
T. Salt	T. Silurian	T. Farmington	T. Pictured Cliffs		
B. Salt	T. Montoya	T. Menefee	T. Point Lookout		
T. Yates	T. Simpson	T. Mancos	T. Dakota		
T. 7 Rivers	T. McKee	T. Morrison	T. Penn		
T. Queen	T. Ellenburger	T. Penn	T. Penn		
T. Grayburg	T. Gr. Wash	T. Penn	T. Penn		
T. San Andres	T. Granite	T. Penn	T. Penn		
T. Glorieta	T.	T. Penn	T. Penn		
T. Drinkard	T.	T. Penn	T. Penn		
T. Tubbs	T.	T. Penn	T. Penn		
T. Abo	T.	T. Penn	T. Penn		
T. Penn	T.	T. Penn	T. Penn		
T. Miss	T.	T. Penn	T. Penn		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	342	342	Sands & Gravel				
342	342	0	Gravel				
		342	Total Depth				

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE
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STATE LAND OFFICE
U. S. G. S.
TRANSPORTER
FILE
BUREAU OF MINES

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Hercules Engineering Address 2400 Box 1711 - Roswell, New Mexico
Name Federico M. Morris Position or Title Clerk
Date July 12, 1961

CORING RECORD

Core #1: 742-772, recovered 30' dolo w/scattered bleeding of oil, gas & water.
Core #2: 772-802, recovered 30' dolo w/scattered bleeding of oil, gas, & water.
Core #3: 802-825, recovered 23' dolo w/sli bleeding of oil, gas, & water.

Note: 764-70 - good porosity & oil stain
775-88 - good porosity & oil stain