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Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Form C-104
Revised 1-1-89
AUG = 7 1996e Instructions
at Buttom of Page

a. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8	7410	· ·	Santa	re, New	/ Mexico	87504-2088		C ARRESTMA	ekicje.		
I.	REC	QUEST	FOR.	ALLOV	VABLE.	AND AUTHOR	RIZATIOI	NI.			
Operator		TOTE	RANS	PORT	OIL AN	D NATURAL (GAS				
K & R Oil & Gas							We	Well API No.			
Address 2607 Cornell											
Reason(s) for Filing (Check proper	Drive.	• Rosw	/ell	. N.N	1. 882	201					
New Well	,,			sporter of:		Other (Please ex	plain)				
Recompletion	Oil	k	Dry	Gas [
If change of operator give name and address of previous operator	Casingl	nead Gas	Cond	lensate [
II. DESCRIPTION OF WE Lease Name	LL AND L										
Cannon Cannon		Well No.	Pool i	Name, Inc	luding For	***	1 -323	of Leane	ī	ease No.	
Location		_!	1171	ret.	Lakes	West SA	XX.	XXXXX Fee			
Unit Letter P	:_33	0	_ Feet I	From The	Sout	h Line and 330) .	T	·		
Section 17 Tow	vnship 10S							Feet From The $\underline{\mathbb{F}}$	ast	Lin	
				25E		NMPM, C	haves			County	
II. DESIGNATION OF TI Name of Authorized Transporter of C	LANSPORT	ER OF O	IL AN	TAN CIP	URAL (GAS					
Scurlock-Permian Corp					Address (Give address to which approved copy of this form is to be sent)						
value of Authorized Transporter of Casinghead Gas					Pol	BOX 464 (Give achtess 10 w	8 Hous	ton, Tex	as 71	7210	
NOnr f well produces oil or liquids,] None	e (CHYE ALLESS TO W	hich approve	d copy of this form	is to be se	น์)	
ive location of tanks.	Unit	Sec.	Twp.			idually connected?	Whe	n ?			
this production is commingled with	that from any or	her lease or	110	Sl 251		No					
V. COMPLETION DATA		mer realize of	poor, gr	ve commu	ngling orde	number:					
Designate Type of Complete	ion (V)	Oil Well		Gas Well	New	Well Workover	Deepen	Plus Beat Ic		- L	
Pale Spudded		pl. Ready to	!_	·	1	ĺ	Decker	Plug Back San	ie Kes'v	Diff Res'v	
	Date Con	ipi. Ready to) ITOO.		Total D	epth		P.B.T.D.		I	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				ormation		Top Oil/Gas Pay		(1)			
								Tubing Depth			
								Depth Casing Sh	06		
		TUBING.	CASII	NG ANI	CEME	NTING BEGOR					
HOLE SIZE	CA	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET	SACKS CEMENT				
											
ME om o											
TEST DATA AND REQUIL WELL Test must be off	EST FOR A	LLOWA	BLE		 -			<u></u>			
ate First New Oil Run To Tank	Date of Te	otal volume o	of load o	oil and mu	st be equal	to or exceed top allo	wable for thi	depth or be for fu	ll 24 hours	1.)	
	Date of 16	M			Producir	g Method (Flow, pu	mp, gas lýt, e	ic.)			
ength of Test	est Tubing Pressure				Casing F	heranie		Choke Size			
ctual Prod. During Test	01 814	04 nu			_						
···· ··g · ····	Oil - Bbls.				Water -	Bbla		Gas- MCI ³			
AS WELL					_l			ļ			
tual Prod. Test - MCF/D	Length of	l'est	··		Hble Co	ndensate/MMCI		17-1			
								Gravity of Condensate			
ing Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
OPERATOR CERTE	CATEOR	CO1 (7)	<u> </u>		-		·				
OPERATOR CERTIFI	rulations of the t	Oil Consonu	ela-	CE			SEDVA	TION DI	(1010:		
DIVISION NAVE DEED COMplied with a	nd that the inform	mation aive-	above				OFUA	ATION DIV	1210	И	
is true and complete to the best of m	y knowledge an	d belief.			n	ata Annroyad	ı	Attende			
Signature, Signature,					Date Approved			AUS 1 3, 1992			
					∥ B₁	By					
George W. Ran	pley	Part			-,						
July 23 1992	. 50		Title 35	36	Tit	le	<u></u>				
Date			ione No.			- Committee of the same of the					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.