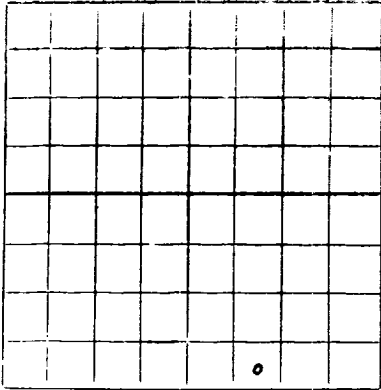




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

RECEIVED
OCT 26 1961
ARTERIAL

Wearburg & Ingram
(Company or Operator)

Rose
(Lease)

Well No. 1, in SW 1/4 of SE 1/4, of Sec. 17, T. 10-S, R. 25-E, NMPM.
West Ditter Lakes-San Andres Pool, Chaves County.

Well is 330 feet from South line and 1850 feet from East line of Section 17. If State Land the Oil and Gas Lease No. is

Drilling Commenced 10/31, 1950. Drilling was Completed 11/17, 1950.

Name of Drilling Contractor Red Iron Drilling Company
Address Plains, Texas

Elevation above sea level at Top of Tubing Head 3504'. The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from 720 to 810 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 190 to 350 feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7"	22#	Used	615'	House			Surface - Circ.
4-1/2"	9.5#	"	825'	"		See Below	Oil String
Perfs:	730-39;	743-45;	760-66;	778-82;	792-95; &	803-808	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9-7/8"	7"	615'	200	Pump		
6-1/8"	4-1/2"	825'	30	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized w/1000 gals 15% Spearhead acid. Sandfraced w/20,000 gallons lease crude + 20,000# sand

Result of Production Stimulation Pumped 1 BD + 1 BW in 24 hrs.

Depth Cleaned Out 319'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 825 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 24, 1961.

OIL WELL: The production during the first 24 hours was 2 barrels of liquid of which 50% was oil; % was emulsion; 50% water; and % was sediment. A.P.I. Gravity 26°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn.
T. Miss.

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash.
T. Granite
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Anhydrite & Dolomite				
200	260	60	Sand & Shale				
260	825	565	Dolomite & Anhydrite				

OIL CONSERVATION COMMISSION			
ARTESIA DISTRICT OFFICE			
No. Copies Received		6	
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PRORATION OFFICE			
STATE LAND OFFICE		1	
U. S. G. S.		2	
TRANSPORTER			
FILE		1	
BUREAU OF MINES		1	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 24, 1961

(Date)

Company or Operator Nearburg & Ingram

Address P. O. Box 1757 - Roswell, New Mexico

Name Robert Morris

Position or Title Clerk