

NEW MEXICO OIL CONSERVATION COMMISSION  
DRAWER DD  
ARTESIA, NEW MEXICO

*PLUGGING*  
FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>NEARBURG + INGRAM</i>		Lease <i>ROSE</i>		Well # <i>I</i>	
Location of Well	Unit <i>SWSE</i>	Section <i>17</i>	Township <i>10<sup>s</sup></i>	Range <i>25<sup>E</sup></i>	County <i>CHAVES</i>
<del>Drilling</del> Plugging Contractor	<i>STEINBERGER DRILLING CO.</i>		Type of Equipment <i>ROTARY</i>		
<i>IN HOLE</i> <del>APPROVED</del> CASING PROGRAM					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
	<i>7"</i>	<i>22<sup>#</sup></i>	<i>USED</i>	<i>615</i>	<i>CIRCULATED</i>
	<i>4 1/2"</i>	<i>9.5<sup>#</sup></i>	<i>new</i>	<i>825</i>	<i>30 sks.</i>
<i>Perfs: 736-39, 743-40, 760-66, 778-82, 792-85 803-08.</i>					
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____					
(Approved) (Rejected)					
Inspected by _____ date _____					
Cementing Program					
Size of hole _____ Size of Casing _____ Sacks cement required _____					
Type of Shoe used _____ Float collar used _____ Btm 3 jts welded _____					
TD of hole <i>819'</i> Set _____ Feet of _____ Inch _____ # Grade _____					
New-used csg. @ _____ with _____ sacks neat cement around shoe					
+ _____ sax _____ additives _____					
Plug down @ _____ (AM) (PM) Date _____					
Cement circulated _____ No. of Sacks _____					
Cemented by _____ Witnessed by _____					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks:					
<i>4 1/2" was cut + pulled from 383</i>					
<i> Mud between plugs.</i>					
<i>well was plugged as follows.</i>					

- No.1 T.D. at 819' = 2.5 sks. witnessed by Dick Smith 12-18-62*
- 2. 383' = 20 sks instub of 4 1/2" + out of shut OK. H.L. 12-20-62*
- 3. 250' = 10 sks. OK. H.L. 12-20-62*
- 4. surface = 5 sks + marker.*