

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

WELL RECORD OCT 1 1960

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

C.D. Turner

Childress

(Company or Operator)

(Lease)

Well No. 2, in SW 1/4 of NE 1/4, of Sec. 18, T. 10 south, R. 25 east, NMPM.

Pool, Chaves County.

Well is 2310 feet from north line and 1650 feet from East line

of Section 18. If State Land the Oil and Gas Lease No. is

Drilling Commenced 8-23-60, 1960 Drilling was Completed 9-5-60, 1960

Name of Drilling Contractor M.G. Peters Drilling Company

Address 511 N. Lea, Roswell, New Mexico

Elevation above sea level at Top of Tubing Head 3532'

9-30-60 The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 677 to 712 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 70 to 95 feet.

No. 2, from 340 to 600 feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7"	201b	used	615	Norris	-0-	-0-	surface
4 1/2"	915	new	777	Howco	-0-	682-710	oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 3/4	7"	615	275	pump & plug		60 sacks
6 3/4	4 1/2"	777	75	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

TD-777', perforate from 682'-692' and from 702'- 710'
fractured with 15800 gallons diesel oil and 21500 pounds sand.

Result of Production Stimulation

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 777 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 9-21, 19 60
OIL WELL: The production during the first 24 hours was 79 barrels of liquid of which 51 % was
was oil; % was emulsion; 49 % water; and % was sediment. A.P.I.
Gravity 25
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure TSTM lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt.	T. Silurian	T. Kirtland-Fruitland
B. Salt.	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 415	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50		Gravel				
50	415		Redbed				
415	777		Dolomite				

OIL CONSERVATION COMMISSION
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BUREAU OF MINES

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

9-30-60

(Date)

Company or Operator C.D. Turner
Name E. P. ...

Address 501 Permian Bldg., Big Spring, Texas
Position or Title Office Manager