

## WELL RECORD

**J. H. Reynolds**

## Macmillan

Well No. 500 in 36  $\frac{1}{4}$  of 36  $\frac{1}{4}$  of Sec. 20, T. 10S, R. 25E, NMPM.

.....**Plant**.....**Pool**.....**Chares**.....**County**.....

Well is 2110 feet from East line and 660 feet from South line

of Section 20 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced 9-26-60, 19..... Drilling was Completed 10-1-60, 19.....

Name of Drilling Contractor..... **H. C. Peters Drilling Co.** .....

Name of Living Contributor **Corvelli, Max Emilio**

Address \_\_\_\_\_

Elevation above sea level at Top of Tubing Head..... ~~1400~~..... The information given is to be kept confidential until  
....., 19.....

No. 1. from June to \_\_\_\_\_ No. 4. from \_\_\_\_\_ to \_\_\_\_\_

No. 2. from ..... to ..... No. 5. from ..... to .....

No. 3. from ..... to ..... No. 6. from ..... to .....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet.

No. 2, from ..... to ..... feet.

No. 3, from ..... to ..... feet.

No. 4, from ..... to ..... feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7"	23	NEW	100				

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9 7/8	7"	601	250	Pump		

## (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

**Result of Production Stimulation.....**

..... **Depth Cleaned Out.....**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 930 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy  
T. Salt  
B. Salt  
T. Yates  
T. 7 Rivers  
T. Queen  
T. Grayburg  
T. San Andres 600  
T. Glorieta  
T. Drinkard  
T. Tubbs  
T. Abo  
T. Penn  
T. Miss

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
T.  
T.  
T.  
T.  
T.

Northwestern New Mexico

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.  
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
We have written Peters Drilling Co. for drillers log on this well, but so far have been unable to get them to send it to us. Electric log is attached hereto.							
<div>OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE No. Copies Received 5 DISTRIBUTION NO. FURNISHED OPERATOR SANTA FE 1 PRORATION OFFICE STATE LAND OFFICE U. S. G. S. 2 TRANSPORTER FILE 1 BUREAU OF MINES 1</div>							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 3, 1961 (Date)  
Company or Operator J. H. Arnold Address Don 1112 - Cisco, Texas  
Name Charles A. Clark Position Title Office Manager