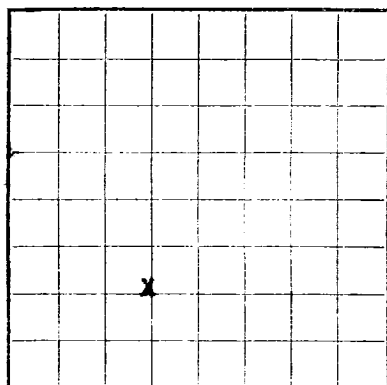


LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

Company J. F. Mc Adams - ETAL Address P. O. Box 1716 Hobbs, New Mexico

Lessor or Tract Mohawk Federal Field So Bitter Lake State New Mexico

Well No. 1 Sec. 22 T. 10 R. 25 Meridian Chaves County

Location 660 ft. N. of S. Line and 1980 ft. E. of W. Line of Section 22 Elevation 3479
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. H. Williams

Date September 3, 1960 Title Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling ----- 8/10 -----, 19-~~60~~ Finished drilling ----- 8/21 -----, 19-~~60~~

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 160 to 565 No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

....., 19.....	Put to producing	19.....
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The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in.

EMPLOYEES

_____, Driller _____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	50	50	Red Beds
50	365	315	Red Shale
365	565	200	Shale and Water Sand

12-16

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was 'sidetracked', or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-48094-2 U. S. GOVERNMENT PRINTING OFFICE

-	mon(4.6%)	-	mon(4.6%)
-	mon(5.0%)	-	mon(5.0%)
-	mon(8.0%)	-	mon(8.0%)
-	mon(9.0%)	-	mon(9.0%)
Prima AC - 8.0%Z			
-	mon(8.0%)	-	mon(8.0%)
-	mon(8.6%)	-	mon(8.6%)

STATE OF TEXAS,

STATE OF NEW YORK
IN SENATE
JANUARY 11, 1910.

[illegible][illegible]

1. The following information was obtained from the records of the Federal Bureau of Investigation, Bureau of Prisons, and the United States Department of Justice, Office of the Inspector General, regarding the activities of the following individuals:

CONFIDENTIAL

[illegible][illegible]

Q.107