NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was submitted. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) October 9, 1961 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Earl G. Colten (Company or Operator) ~~Elliott-Federal~~ Elliott Fed (Lease), Well No. 1, in SW ¼ NW ¼,
E (Unit Letter), Sec. 26, T. 10 S, R. 25 E, NMPM., Undesignated (So. Bitter Lakes) Pool
Chaves County. Date Spudded 7/3/61 Date Drilling Completed 8/26/61

Please indicate location:

D	C	B	A
E X	F	G	H
L	K	J	I
M	N	O	P

1650 FNL & 660 FWL

Elevation _____ Total Depth 1298 PBTD 1296
Top Oil/Gas Pay 1254 Name of Prod. Form. San Andres

PRODUCING INTERVAL -
Perforations 1254-64, 1272-74, 1278-84.
Open Hole _____ Depth Casing Shoe 1298 Depth Tubing 1240

OIL WELL TEST -
Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 20 bbls. oil, 4 bbls water in 24 hrs, No min. Choke Size Pmpg

GAS WELL TEST -
Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 17,000 gallons DS-30 Acid, 4 stages
Casing Press. Pkr Tubing Press. 250 Date first new oil run to tanks 9/28/61
Oil Transporter McWood Corporation
Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
5 1/2	1298	150
2 3/8	1240	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 2 5 1961, 19

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title Petroleum Engineer

Earl G. Colten (Company or Operator)

By: H. L. Smith (Signature)

Title Agent

Send Communications regarding well to:

Name Earl G. Colten
% OIL REPORTS & GAS SERVICES

Address BOX 763 HOBBS, NEW MEXICO

OIL CONSERVATION COMMISSION
ARTESIA, OFFICE

[illegible]		
[illegible]		
OPERATOR	/	
[illegible]	/	
[illegible]	/	
STATE LAND OFFICE		
U. S. G. S.		
TRANSPORTER		
FILE	/	
BUREAU OF MINES		

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
(Rev. 7-60)

OCT 10 1961

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

ARTESIA, OFFICE

Company or Operator	Lease	Well No.
Earl G. Colton	Elliott-Federal	1

Unit Letter	Section	Township	Range	County
E	26	10 S	25 E	Chaves

Pool	Kind of Lease (State, Fed, Fee)
Undesignated (South Bitter Lakes)	Federal

If well produces oil or condensate give location of tanks	Unit Letter	Section	Township	Range
	E	26	10 S	25 E

Authorized transporter of oil [X] or condensate [ ]

McWood Corporation

Address (give address to which approved copy of this form is to be sent)

306 V & J Tower Bldg., Midland, Texas

Is Gas Actually Connected? Yes _____ No _____

Authorized transporter of casing head gas [ ] or dry gas [ ]

Date Connected

Address (give address to which approved copy of this form is to be sent)

If gas is not being sold, give reasons and also explain its present disposition:

Vented, no connection immediately available.

REASON(S) FOR FILING (please check proper box)

New Well . . . . . [X]
Change in Transporter (check one)
Oil . . . . . [ ] Dry Gas . . . . [ ]
Casing head gas . [ ] Condensate . . [ ]
Change in Ownership . . . . . [ ]
Other (explain below)

Remarks

Originally drilled as Gorman-Federal #3; corrected to Elliott-Federal #1 8/29/61.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 9th day of October, 19 61.

OIL CONSERVATION COMMISSION	By
Approved by M L Armstrong	A. L. Smith
Title	Title Agent
	Company Earl G. Colton
Date OCT 12 1961	Address % OIL REPORTS & GAS SERVICES BOX 763 HOBBS, NEW MEXICO

OIL CONSERVATION COMMISSION

ARTESIA DISTRICT OFFICE

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