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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	/		
L	GAS			
OPERATOR		s ?		
PRORATION OF				

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

-	FILE /-	REQUEST	REQUEST FOR ALLOWABLE	
-	J.S.G.S.	AUTHORIZATION TO TO	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
L	AND OFFICE	AUTHORIZATION TO TR	AND NATURAL	_ GAS
	RANSPORTER OIL			
<u> </u>	GAS			
<u> </u>	OPERATOR 2			
	PRORATION OFFICE			
A	H. N. SWEENEY			
	BOX 1582; ROSWELL, 1	NEW MEXICO		
R	eason(s) for filing (Check proper bo		Other (Please explain)	
l	ew We!l	Change in Transporter of:	= =	re Hand Corp.
	ecompletion	Oil X Dry G		•
	hange in Ownership	Casinghead Gas Conde	ensate EFFECTIVE I	MARCH 1, 1967
	change of ownership give name d address of previous owner			
II. <u>D</u> I	ESCRIPTION OF WELL AND			
		Well No. Pool Name, Including F		Lease No.
L	ELLIOTT FEDERAL	1 BITTER LAKE S	AN ANDRES SOUTH State, Fede	eral or Fee FEDERAL NM 07381
	Unit Letter E ; 16	Feet From The NORTH	ne and 660 Feet From	m The WEST
	Line of Section 26 T	ownship 108 Range	25 E , NMPM,	OH ASERC
١	Zine of Section 20 1	ownship 105 Range	25E , NMPM,	CHAVES County
II. <u>D</u> I	ESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS	
N	ame of Authorized Transporter of O	il 🚺 or Condensate 🗍		proved copy of this form is to be sent)
	THE PERMIAN CORPOR		P. O. BOX 3119, MI	DLAND, TEXAS 79701
N N	ame of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent
ļ		Unit Sec. Twp. Rge.		
	well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. Rge. E 26 105 25E		When
<u> </u>				
11 1 V. C	this production is commingled w DMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
	Designate Type of Complet	ion – (A)		
D	ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
FI	evations (DF, RKB, RT, GR, etc.,	Name of Books at 2		
	evaluons (DP, KKB, KI, GK, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
P	erforations			Depth Casing Shoe
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u> </u>				
L Turner	COM DAMA AND DECLICON	TOP AT TOWARY F		
	EST DATA AND REQUEST I L WELL	*UR ALLOWABLE. (Test must be a able for this de	fter recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow
	ate First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
L	ength of Test	Tubing Pressure	Casing Pressure	Choke Size
-	David Basin Basin	Oli Phil	11.	
^6	ctual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
I				
G/	AS WELL			
	ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
T	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
_			1	
I. CE	ERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	ATION COMMISSION
_			ABBBOVES	1887
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 15 100/		
		BY M. C. Gressett		
		TITLE CIL AND GAS INSPECTOR		
	11 11 11			
	Hill Fran	e some	!!	compliance with RULE 1104.
	Not fine may		If this is a request for allowell, this form must be accome	owable for a newly drilled or deepened panied by a tabulation of the deviation
1 districtive)			tests taken on the well in acc	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.