

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

Petroleum Corporation of Texas
Bitterlake S. A., South
Chaves

Box 911, Breckenridge, Texas 76024

TYPE OF TEST (X)

X

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST		CHOKE SIZE	T.B.G. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	WATER BRLS.	OIL BRLS.	GAS M.C.F.	GAS-OIL RATIO (BBL M.C.F.)
		U	S	T	R	TEST	TEST								
Elliott Federal	1	E	26	10	25	5/15/72	P	--	--	0	24	.5	20.9	2.75	TSTM --
Well was off production. Test is to restore allowable now that well is on production again.															

RECEIVED

JUN 5 1972

Oil & Gas

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which it is located by more than 25 percent. Operator is encouraged to raise allowable of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF rounded at a gas well. Tests of 15,000 MCF and 10,000 MCF require separate reports with will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Mary B. Taylor
Signature

Production Clerk

June 1, 1972

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