	DISTRIBUTION  SANTA FE  FILE		CONSERVATION COMMISSION FOR ALLOWE AND	Super	C-104 sedes Old C-104 and C tive 1-1-65
1.	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	OPERATOR PROPATION OFFICE			_	VED 8Y.
	Breck Operating Corp.			007 17 1983	
	P. O. Box 911. Bro	eckenridge, Texas 76	0.2.4	ARTESIA	
	Reason(s) for filing (Check proper box	;)	Other (Please explain)	The second second second	Marine Comment of the
	Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	HI.		
	If change of ownership give name and address of previous owner	Petroleum Corporation of	Texas, Box 911, Brecke	nridge, TX	76024
	DESCRIPTION OF WELL AND				
	Elliott Federal	Well No. Pool Name, Including F  1 Bitter Lake	San Andres, S State, Feder		ral N-07384
		Feet From The north Li	ne and 660 Feet From	The west	
	Line of Section 26 To	waship 10S Range	25E , NMPM,	Chave	S County
11.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G			7
	Name of Authorized Transporter of CII X or Condensate Address (Give address to which approved copy of this form is to be so The Permian Corporation Paper 1994/1997 Box 3119, Midland, Texas 79702  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be so				702
	None  If well produces oil or liquids, Unit   Sec.   Twp.   Rge.   Is gas actually connected?   When				
	give location of tanks. E 26 10S 25E No				
v.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA				
	Designate Type of Completion	on - (X) Cil Well Gas Well	New Well Workove: Deepen	Plug Back	Same Res'v. Diff, Res
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	· · · · · · · · · · · · · · · · · · ·
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth	•
	Perforations	1	1	Depth Casing	Shoe
		TUBING, CASING, AN	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	5AC	KS CEMENT
				<u> </u>	
V.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equ	al to or exceed top all
ĺ	Date First New Oli Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	Nost 90-3
	Length of Test	Tubing Pressure	Casing Pressure	Chok+ Siz+	chg. DN.
	Actual Prod. During Test	Oil-Bbla.	Water - Shla,	Ges-MCF	<u>-</u>
•	GAS WELL		·!	~ <del>-l</del>	<u> </u>
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressura (Shat-in)	Casing Pressure (Shut-in)	Choke Size	
1.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	ATION COM	MISSION
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JAN 2 6 1984		
Commission have been complied with and above is true and complete to the best of				nal Signed By A: Clements	
			TITLE Supervisor Di		
	4	•	This form is to be filed in	compliance wit	h RULE 1104.
_	Sadear Kan		If this is a request for allowable for a newly drilled or desper well, this form must be accompanied by a tabulation of the deviat		
	Production Clerk		tests taken on the well in account	rdance with At	ILE 111.

All actions of this form must be filled out completely for allowable on new and recompleted wells.

Fitt out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of conditio

Separate Forms C-104 must be flied for each pool in multiplicated maller

Production Clerk

(Title)

(Date)