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Appropriate District Office
DISTRICT |

O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Buttom of Pa

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

AUG - 6 1992

DISTRICT III		
1000 Rio Brazos	Rd., Aztec, NM	87410

Santa Fe, New Mexico 87504-2088

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	Standing Standing										
Drinted Name	George W. Rampley Partner			NAKE WILLIAMS							
July 23 1992 505 623 3536 Date Title SUPERVISOR, DISTRICT IT	July 23 1992	<u>50</u>	5 62	3 35		Title	<u>3U</u>	PERVISO	R, DISTR	ICT II	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.