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U.S.G.S.	Ĭ			
LAND OFFICE				
TRANSPORTER	OIL		<u> </u>	
TRANSFORTER	GAS	Ĭ _		
OPERATOR		2		
PRORATION OF				
Operator	н.	N.	Swe	
Address				
		0.		
Reason(s) for filing (Check proper box				
New We!l				
Recompletion				

August 1, 1967

	DISTRIBUTION  SANTA FE  FILE  /-	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.  LAND OFFICE  IRANSPORTER  GAS	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	<b>15</b>	
1.	OPERATOR 2 PRORATION OFFICE Operator		· · · · · · · · · · · · · · · · · · ·		
	H. N. Swe	eney			
	Address		4 00001		
	P. O. Box 1582 - Roswell, New Mexico 88201				
	Reason(s) for filing (Check proper box,	Change in Transporter of:	Other (Plegse explain)		
	Recompletion	Oil X Dry Gas	· [ Hu. Pirm	an Corp.	
	Change in Ownership	Casinghead Gas Conden	sate		
	If change of ownership give name and address of previous owner				
П.	DESCRIPTION OF WELL AND	ESCRIPTION OF WELL AND LEASE ease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	Gorman Federal	1 Bitter Lake San	Andres, South State, Federal	or Fee Federal NM 080982	
	Location Unit Letter A ; 33	30 Feet From The North Line	e and Feet From Ti	ne East	
	Line of Section 27 Tov	wnship 10S Range	25E , NMPM, Cha	ves County	
ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	•	
	Scurlock Oil Company Name of Authorized Transporter of Cas		Address (Give address to which approve	, MICIAND, TEXAS	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 27 10S 25E	ls gas actually connected? When		
		th that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completic				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe	
	Perforations			Deptil Casing circ	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			fter recovery of total volume of load oil a	and must be caused to as assess to all and	
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)		
Off. WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)		e, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  Production Clerk			TION COMMISSION	
			APPROVED , 19		
			BY X. Xlamy		
			TITLE		
			This form is to be filed in compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
			tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-		
Production Clerk (Title)			able on new and recompleted wells.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.