District II PO Drawe District III

	Instructions on back	110
Submit to	Instructions on back Appropriate District Office	1/
	5 Copies	U

) Drawer DD, etrict III	Artesia, NN	(88211-0719	0	II DNS	ERVATI PO Box 2	ON E	DIVISIO	ON	Subm	it to Appro	opriate District Office 5 Copies		
punex 111 00 Rio Brazon strict IV	Rd., Azteci	NM 87410		Santa I	Fe, NM 8	37504	-2088				MENDED REPORT		
) Box 2008, S	anta Fe, NM Ri	87504-2088 EQUES	Γ FOR A	LLOWAE	BLE AND) AU	THORI	ZATI	ON TO TR	ANSPO	RT		
				me and Address		•				OGRID N	s mber		
John A. Yates, Jr. √ 011 Operator										011952 Reseau for Filing Code			
331 Wes	st Main		. A								-		
Artesia		88210			100	CO-Effect				ive 7-1-96			
VIII IARIBORA									5980				
30 - 0 05-00066 Bitter Lake San Andres, Property Code									' Well Number				
129	97			e PQ Fede	eral					4			
I. 10 :	Surface Section	Location		Lot.lda	Foot from t	he	North/Sou	th Line	Feet from the	East/West	County		
A	27	105	S 25E		330	•	North		990	East	Chaves		
11	Bottom	Hole Lo	cation										
UL or lot me.	Section	Township	Range	Lot ida	Feet from	the	North/So	oth Inc	Feet from the	East/West	Eac County		
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Connection De	10.1	30 B	it Number		* C-129 Effective	Data	" C-129 Expiration Date		
" Lee Code	,	ing Method (.004	Collector D	C*1.	27 . W		1	0-127 (21000)				
F II. Oil a	nd Gas	Transpo	rters							11			
"Transpo			" Transporter			¹⁴ PO	D	11 O/G		POD ULST			
OGRII			and Addr		<u></u>				and Description				
11/11445 1			clock Permian Corp. 279 280. Box 3119)	0	D-26-105-25E				
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279965	Comple		26-105-2	5E							······································		
	Spud Date					מד יי			" PBTD		" Perforations		
" Hole Size		pë		" Casing & Tubing Size			33 Depth Set			²⁵ Sacks Cement			
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	ll Test D)ata											
Det	Date New Oil H		Delivery Date	Test Date	" Test Length		ength	M Thg. Pressure		H Cog. Pressure			
- Ch	". Choke Size		" OU	"Oll "Water		⁴ Gas			4 AOF		" Test Method		
				n Division have							1		
with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION						
Signature: Canotte Juller							Approved by:						
Printed name: Danette Fuller							Tide: DISTRICT IS SUPERVISOR						
Tide: Operations Technician						Approval Date: JUN 1 0 1996							
Date: (-3-96 Phone: 505-748-1471						OON TO 1930							
" If this is				number and ne		rious ope	rator						
					-								
	s Operator	Signature		Pri	Printed Name Title Date								

IF THIS IS AN AMENDED REPORT. CAMENDED REPORT AT THE TOP OF TK THE BOX LABLED DOCUMENT

Report all gas volumes at 15,025 PSIA at 60°, Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells

Fill out only sections I, II, III, IV, and the operator cartifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.
- 3.

Reason for filing code from the following table:

NW New Wall

RC Recompletion

CH Change of Operator

AO Add oil/condensate transporter

CO Change oil/condensate transporter

AG Add gas transporter

CG Change gas transporter

RT Request for test allowable (Include volume requested)

If for any other reason write that reason in this how.

If for any other reason write that reason in this box.

- The API number of this well 4.
- The name of the pool for this completion
- 6. The pool code for this pool
- 7. The property code for this completion
- 8. The property name (well name) for this completion
- 9 The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' bex. Otherwise use the OCD unit letter. 10.
- 11 The bottom hole location of this completion
- Lease code from the following table:
 F Federal
 S State
 P Fee 12.

Jicarilla

Navajo Ute Mountain Ute Other Indian Tribe

- 13. The producing method code from the following table: Flowing Pumping or other artificial lift
- MO/DA/YR that this completion was first connected to a 14 gas transporter
- The permit number from the District approved C-129 for this completion 15.
- 16. MO/DA/YR of the C-129 approval for this completion
- MO/DA/YR of the expiration of C-129 approval for this 17.
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- 21. Product code from the following table:
 O Oil
 G Gae

- 22. The TR location of this POO if it is different from the well pletion location and a short description of the POO (Example: "Battery A", "Jones CPD", etc.)
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it-here. 23.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24.
- MO/DA/YR drilling commenced 25.
- MO/DA/YR this completion was ready to produce 26.
- 27. Total vertical depth of the well
- 28. Plugback vertical depth
- 29. Top and bottom perforation in this completion or casing shoe and TD if openhols
- 30. Inside diameter of the well bore
- 31. Outside diameter of the casing and tubing
- 32. Depth of casing and tubing. If a casing liner show top and
- Number of eacks of cement used per casing string 33.

The following test data is for an oil wall it must be from a test conducted only after the total volume of load oil is recovered.

- MO/DA/YR that new oil was first produced 34.
- 35. MO/DA/YR that gas was first produced into a pipeline
- 36. MO/DA/YR that the following test was completed
- 37. Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 38.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 39.
- 40. Diameter of the choke used in the test
- 41. Barrele of oil produced during the test
- 42. Barrels of water produced during the test
- 43. MCF of gas produced during the test
- 44. Gas well calculated absolute open flow in MCF/D
- 45. The method used to test the well: Flowing P Pumping
 S Swabbing
 If other method please write it in.

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- The eignature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 46.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 47.