NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE RECEIVED OIL TRANSPORTER GAS OPERATOR 19600 1 S 1982 PRORATION OFFICE Operator V H. N. Sweeney Address Box 1582 Roswell, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: OIL Dry Gas Recompletion Casinghead Gas Condensate Change in Ownership X If change of ownership give name Shell Oil Co. and address of previous owner____ Box 1509 Midland, Texas II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease So. Bitter Lakes San Andres DeKalb Federal 1 State, Federal or Fee Federal Location _Line and ____1980 West 1980 North Feet From The Feet From The Unit Letter Chaves 27 10S 25E NMPM. Line of Section Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X or Condensate 203 Oil & Gas Bldg. Abilene, Texas McWood Corp. Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas P.ge. Is gas actually connected? When Unit Sec. Twp. If well produces oil or liquids, 25E NO 4 F 27 10S 1 (2) give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Gas Well New Well Workover Deepen Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) v. Test data and request for allowable OIL WEL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Tubing Pressure Casing Pressure Length of Test Gas - MCF Water - Bbis. Oil-Bbis. Actual Prod. During Test GAS WELL Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE JHL 1 8/1966 APPROVED

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Operator

(Date)

(Title) 7/12/66

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

OIL AND GAS INSPECTOR

TITLE

Lease No.

NN 05876

County

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and V. for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.