

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

used as
C-116
Revised 1-1-65

Operator Petroleum Corporation of Texas		Pool Bitterlake, San Andres, South		County Chaves										
Address Box 911, Breckenridge, Texas 76024		TYPE OF TEST - (X) ☒ Scheduled ☐		Completion ☐ Special ☒										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			Special	
		U	S	T						R	WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.
DeKalb Federal	1	F	27	10	25	1/2/79	P	3	24	1	21.4	4.3	TSTM	---

2030
RECEIVED
JAN 29 1979
O.C.C.
ARTESIAN OFFICE

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

Mary D. Taylor
(Signature)
Production Clerk
January 25, 1979
(Title)