

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator		Pool		County											
Petrolium Corporation of Texas		Bitter Lakes SA, South		Chaves											
Address		76024		TYPE OF TEST - (X)											
Box 911, Breckenridge, Texas				Scheduled <input type="checkbox"/> Completion <input type="checkbox"/> (Re-Test) Special <input checked="" type="checkbox"/>											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BSL		
		U	S	T						R	WATER BLS.	GRV. OIL		OIL BLS.	GAS M.C.F.
DeKalb Federal	1	F	27	10	25	10/1/79	P	---	4	24	1.0	22	6.3	TSTM	---
	3	E	27	10	25	10/2/79	P	---	3		2.4	22	4.1	TSTM	---
REQUEST ALLOWABLE TO BE EFFECTIVE DATE OF TEST - WELLS ARE OVERPRODUCING PRESENT ALLOWABLE.															

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

RECEIVED

NOV 19 1979

D.C.C.

ADMIN. OFFICE

Mary L. Hughes
Production Clerk

(Title)