U.S.G.S.  LAND OFFICE  IRANSPORTER OIL V  GAS  OPERATOR  PRORATION OFFICE  AUTHORIZATION TO TRANSPORT OIL AND NATERCE GAS  OCT 17 1  O. C. C.	1983
C. A.A.	•
Operation ARYESIA, OF Breck Operating Corp.	FFIGE
P. O. Box 911, Breckenridge, Texas 76024  Reason(s) for Isling (Check proper box)  Other (Please explain)	
New We!1 Change in Transporter of:  Recompletion Oil Dry Gas  Change in Ownership Castinghead Gas Condensate	
If change of ownership give name Petroleum Corporation of Texas, Box 911, Breckenric	dge, TX 76024
II. DESCRIPTION OF WELL AND LEASE	
DeKalb Federal   Bitter Lake San Andres, South State, Federal or Location	Fee Federal NM-0587
Unit Letter F : 1980 Feet From The NOrth Line and 1980 Feet From The	west
Line of Section 27 Township 10S Range 25E , NMPM,	Chaves Coun
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Cit X   Or Condensate	Constable form in to be conti-
The Permian Corporation Permian (Eff. 9/1/87) Box 3119, Midland, Texas	3 79702
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved None	copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit $F$ 27 Twp. Rge. Is gas actually connected? When $F$ 27 NO	
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA	L.
	Plug Back   Same Res'v. Diff. Re
Date Spudded Date Compl. Ready to Prod. Total Depth P.	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay To	Tubing Depth
Perforations D	Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and able for this depth or be for full 24 hours)	l must be equal to or exceed top a
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump. gas lift, et	ecci Post 10-3
Length of Test Tubing Pressure Cosing Pressure C	Choke Size Chy. O.fo
Actual Prod. During Test Oil-Bbis. Water-Bbis. G	Gga-MCF
GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF G	Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) C	Choke Size
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION JAN 2 6 1984	
I hereby certify that the rules and regulations of the Oil Conservation  Commission have been complied with and that the information given  Original Signed	, 19
above is true and complete to the best of my knowledge and belief.  BY Loslie A. Clemen  Supervisor District	
This form is to be filed in comp  Andean Ragland  If this is a request for allowable	pliance with RULE 1104.
(Signature) well, this form must be accompanied tests taken on the well in accordan	d by a tabulation of the daviance with RULE 111.
Production Clerk  (Title)  All sections of this form must be able on new and recompleted walls.	be filled out completely for all
10-12-83  Fill out only Sections I, II, II well name or number, or transporter, or Separate Forms C-104 must be	or other agen cumuke or congre