Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104	
Revised 1-1-89	
ee Instructions	

STRICT III OU Rio Brazos Rd., Azzec, NM 87410		JEST FO	OR A		LE AND A	AUTHORIZ					
TO TRANSPORT OIL AND NATURAL GAS								300050006700s1			
K & R Oil & Ga						 					
ddress 2607 Cornell D	rive,	Roswe	ell,	N.M.							
eason(s) for Filing (Check proper box)			~		Othe	er (Please expla	in)				
ew Well L_] ecompletion	Oil	Change in	Dry G								
hange in Operator		ad Gas 🔲									
change of operator give name d address of previous operator											
DESCRIPTION OF WELL	AND LE	ASE									
ease Name		Well No.	Pool N	Name, Includir	g Formation	outh SA	1377	of Lease Federal or Fe	XNMO58	ane No. 1	
DeKalb Federal		<u> </u>	BI	tter La	akes s	outh SA			111070	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Unit LetterF	. 198	0	Feet F	from The $\frac{N}{2}$	orth Line	e and 1980	Fe	et From The	West	Line	
			Range	25E	, NI	мрм, С	haves			County	
I. DESIGNATION OF TRAN	SPORT	ER OF O	IL Al	ND NATU	RAL GAS						
lance of Authorized Transporter of Oil	(X.)	or Conde	nsate		Address (Giv	e address to wh Box 82L					
Pueblo Petroleum	Inc.		D=	v Coe	Address (Giv	re address to wh	ich approved	copy of this f	orm is to be se	<u>) </u>	
Name of Authorized Transporter of Casin	ignead Cias	LI	or DE	y Gas []						 	
f well produces oil or liquids, we location of tanks.	Unit F	Sec. 27	Twp.	Rge. S 25E	ls gas actuali	y connected?	When	7	,		
this production is commingled with that	from any o	ther lease or	pool, g	ive commingl							
V. COMPLETION DATA		Oil Wel		Gas Well	New Weli		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		i	i_		Total Depth	<u> </u>	<u> </u>	P.B.T.D.	.1		
ate Spudded	Date Col	mpi. Keady i	cau y to a tou.								
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas	Pay		Tubing De	Tubing Depth			
Perforations					I			Depth Casi	ng Shoe		
		TUBING	, CAS	SING AND	CEMENT	ING RECOF	RD				
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
								-			
	_										
V. TEST DATA AND REQUI	EST FOR	ALLOW	VABL	Æ			llowable for th	hie denth or h	e for full 24 ho	ours.)	
OIL WELL (Test must be after	Date of	f total volum	e of loc	ad oil and mus	Producing h	Method (Flow, p	oump, gas lift,	elc.)	- 10. 1		
Date First New Oil Run To Tank	Date of	Test									
Length of Test	Tubing	Tubing Pressure		Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF					
Vertical 1 tons parting							.	1			
GAS WELL				,	-150: 2	languic (AA) ACT		Gravity	f Condensate		
Actual Prod. Test - MCF/D	Length	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Festing Method (pitos, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
		00.00	mr v	ANICE							
VI. OPERATOR CERTIF	ICATE (OF COM	ITLL.	ANCE		OIL CO	NSER	OITAN	1 DIVISI	ION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				JAN 3 1 1992							
is true and complete to the best of n	ny knowled	ge and belief	:		Da	ite Approv	/ed	MAC	o 1 1992		
Gaorga W Damni	ρV				_	. ^	RIGINÀL	SIGNED	ву		
George W. Rampley				By	By ORIGINAL SIGNED BY MIKE WILLIAMS						
British Mura				T:4	Title SUPERVISOR, DISTRICT IF						
Printed Nume Jan 9,1992	<u> </u>	505	62	<u>3 3536</u>	'"			***************************************			
Date	·	,	Felepho	one No.	11		• •				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.