District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Dep

0 Form C-104 Revised October 18, 1994 Instructions on back

District II 811 South First, Artesia, NM 88210

Date:

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

1000 Rio Brazon	Rd., Aztec,	NM 87410			a Fe, N						ENDED REPOR		
District IV 2040 South Pac	heco, Santa l	Fe, NM <b>8750</b> 5	5							<del></del>			
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Operator name and Address								•	1 /	OGRID Number			
M.E.W. Enterprises											00190		
	500 East County Road 140								11-1-96	Reason for Filing Code			
Milland Tx. 79706							C O Reason for Filing Code C. H 10 - 35-56						
1	PI Number		Pool Name					- 1	Pool Code				
30-005000670061			Bitter Lake SA Sout					<u>۲۲</u>	5980 'Well Number				
Property Code			Property Name						Weil Number				
	0/73		Dehalb Federal						·		1		
II. 10 S				Range Lot.Idn		Feet from the North		h Line	Feet from the	East/West line	1-05856 County		
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11 Bottom Hole Location  UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line										County			
OL OF IOC NO.	Section	Township	Kange	rende Tay Idli		n me			rea mon me	Lest West mit	County		
12 Lse Code	13 Producis	ng Method Co	ode 14 Gas	Connection Date 15 C-12		.129 Perm	ermit Number		C-129 Effective	Date 17 (	<sup>17</sup> C-129 Expiration Date		
<b> </b>				NONE		127 1 01 11							
	nd Gas '	Transpor		7704				<u> </u>		l			
III. Oil and Gas Transporters  "Transporter "Transporter Name							20 POD 21 O/G			22 POD ULSTR Location			
OGRID		and Address							and Description				
3401	9	Phillop	Phillups Petrolvenn Co.				010	0					
<b>*</b>		OJess A TV 79762					\$43,005 N	¥					
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		ion Data											
25 Spud	Date	·   * '	Ready Date		" TD	× PE		•	39 Perfora	tions	» DHC, DC,MC		
	<u> </u>			m.tcr				<u> </u>					
<sup>31</sup> Hole Size			32 Casing & Tubing Size				33 Depth Se		*	- Sa	cks Cement		
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								1-24-97		97			
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VI. Well	Test Da	ta							•				
3 Date New Oil		<sup>34</sup> Gas Delivery Date <sup>37</sup> Test Date			t Date	3 Test Length			" Tbg. Pressure " Csg. 1		" Csg. Pressure		
									i determina				
41 Choke Size		4 Oil		43 Water			" Gas		4 A0	F	" Test Method		
Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my							OII CONCEDUATION DETECTOR						
knowledge and belief.							OIL CONSERVATION DIVISION						
Signature: Russell Exhited							Approved by: SUPERVISOR, DISTRICT II						
Printed name:	<u>ala</u>	1 1		Title									

Approval Date:

Phone: 915-570-8613

DEC 26 1996