

**NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS**

C-116
Revised 1-1-65

Pool Petroleum Corporation of Texas Bitter Lakes SA, South		County Chaves	
Box 911, Breckenridge, Texas		76024	
LEASE NAME DeKalb Federal		TYPE OF TEST - (X) TEST - (X)	
WELL NO. 1 F 3 E		LOCATION U S T R 27 10 25 27 10 25	
DATE OF TEST 10/1/79 10/2/79		CHOKE SIZE --- ---	
TBG. PRESS. --- ---		DAILY ALLOW- ABLE 4 3	
LENGTH OF TEST 24 24		PROD. DURING TEST WATER GRAV. OIL GAS BBL. OIL BBL. M.C.F. 1.0 22 6.3 2.4 22 4.1	
REQUEST ALLOWABLE TO BE EFFECTIVE DATE OF TEST - WELLS ARE OVERPRODUCING PRESENT ALLOWABLE.		GAS - OIL RATIO CU. FT./BBL. --- ---	

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well official and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

RECEIVED

NOV 19 1979

D.C.C.

DISTRICT OFFICE

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Mary D. Anglin
 Production Clerk