	FILE .	REQUES	T FOR ALLOWADLE	Supersedes Old C-104 and Ellective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TE	AND RANSPORT OIL AND NATUR	Andreas
	IRANSPORTER OIL			LASCEIVED BY
	GAS	· ·		OCT 17 1983
)	PRORATION OFFICE			O. C. D.
	Breck Operating Corp.			ARTESIA, OFFICE
	Address D. O. Poy 911 December 2			
	P. O. Box 911, Breckenridge, Texas 76024 Reoson(s) for filing (Check proper box) Cther (Please explain)			
	New Well Change in Transporter of:		omer (1 tease explain)	•
	Recompletion Change in Ownership	Oil Dry (≒ 1	
	If change of ownership give name Petroleum Corporation of Texas, Box 911, Breckenridge, TX 76024			
11	DESCRIPTION OF WELL AND LEASE			
	Lease Name DeKalb Federal	Well No. Pool Name, Including 3 Bitter Lake SA		
	Location rederat	3 Bitter Lake SA	A, SOUTH State, F.	ederal or Fee Federal N-05876
	Unit Letter E : 1980 Feet From The north Line and 660 Feet From The West			
	Line of Section 27 T	ownship 10S Range	25Е , ммрм,	Chaves Coun
III	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G		
	The Permian Corporation	on Permina (Eff 9 / 1 /87)	Box 3119, Midland, Te	approved copy of this form is to be sent)
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which a	sproved copy of this form is to be sent)
	None If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
	give location of tanks.	F 27 10S 25E	No	1
IV	If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool	give commingling order number:	1
	Designate Type of Completi	on - (X) Cil Well Gas Well	New Well Workover Deeper	Piug Back Same Res'v. Diff. Re
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
٠	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test week he	Star resource of soul values of to 1	
	OII. WELL Date First New Cil Run To Tanks Date of Test One Cit Run To Tanks Date of Test One Cit Run To Tanks Date of Test Date of Test Date of Test One Cit Run To Tanks One Cit Run To Tanks			
	Length of Test	Tubing Pressure	Casing Pressure	1-24-84 Choxe Size
	Actual Prod. During Test	Oil-Bbis.		ing.ap.
	Actual Prod. During 1991	OII-Bais.	Water - Bbls.	Gas-MOF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitos, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-in)	Choke Sixe
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 2 6 1984 . 19	
			Original Signed By BY Leslie A: Claments	
			TITLE Supervisor District II	
	4			in compliance with RULE 1104.
-	Ladear Ragland (Signifure)		If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
-	Production Clerk			
•	(Title)		All sections of this form must be filled out completely for allo able on new and recompleted wells.	
•	10-12-83 (Da	ie)	well name or number, or transp	. II, III, and VI for changes of own- corter, or other such change of condition
· · · · · · · · · · · · · · · · · · ·			F C 104 m	was be diled for each nool in multi-