CIST

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
4UG - 5 1992

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410	Santa Fe, New Mexico 87504-2088					
	REQUEST FOR ALLOWABLE AND AUTHOR					

I.		TO TR	ANS	PORT OII	L AND NA	ATURAL G	AS				
Operator  K & R Oil & Gas							Well API No. 300050006900s1				
Address 2607 Cornell D		Rosw	ell	. N.M.	88201		1300	00500069	0081		
Reason(s) for Filing (Check proper box)						her (Please exp	lain)				
New Well		Change i	n Trans	sporter of:		(	,				
Recompletion	Oil		Dry								
Change in Operator	Casinghe	ad Gas	Conc	densate 🔲							
f change of operator give name and address of previous operator											
I. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name		Well No.	Pool	Name, Includi	ing Formation			of Lease	L	ease No.	
DeKalb Federal		3	Bi	tter L	akes S	outh SA	XXX	Federal or FXEX	NMO	5876	
Location E Unit Letter	19	80	_ Feet	From The	orth	660	) Fe	W eet From The	est	Line	
Section 27 Townshi	10S		Rang	25E	. N	impm, C	haves		-	County	
II. DESIGNATION OF TRAN	SPORTI	ER OF O	OIL A	ND NATU	,						
Name of Authorized Transporter of Oil		or Conde			Address (Gi	ve address to w		copy of this form			
Scurlock-Permian C		r			· · · · · · · · · · · · · · · · · · ·		····	ton, Te			
None	nme of Authorized Transporter of Casinghead Gas or Dry Gas None					ve address to w	hich approved	l copy of this form	n is to be se	nt)	
If well produces oil or liquids, ive location of tanks.	Unit E						When	n ?			
this production is commingled with that i	from any oth	her lease or	pool, g	give comming!	ing order nun	iber:					
V. COMPLETION DATA					· · · · · · · · · · · · · · · · · · ·	- <sub>1</sub>		·,			
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back   Sa	me Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth	<u> </u>	.l	P.B.T.D.	<del></del>	_l			
Elevations (DF, RKB, RT, GR, etc.)	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
erforations			<u> </u>			Depth Casing Shoe					
								Depai Casing 5	1106	•	
	-	TUBING,	, CAS	ING AND	СЕМЕНТІ	NG RECOR	D.				
HOLE SIZE CASING & TUBING SIZE		SIZE		DEPTH SET		SACKS CEMENT					
	<del> </del>							-		<del> </del>	
/. TEST DATA AND REQUES	T EOD	AT LOW	ADII	E.	L			1			
OIL WELL (Test must be after re				•	he equal to a	r exceed top all	owable for thi	is denth or he for	full 24 hou	ere l	
Date First New Oil Run To Tank	Date of Te		0,100	13 OIS 11760 17760)		lethod (Flow, pr			Jul. 24 nou	19.7	
Length of Test	Tubing Pressure		Casing Pressure			Choke Size					
Actual Prod. During Test	ual Prod. During Test Oil - Bbls.		Water - Bbis.			Gas- MCF					
	<u> </u>							1	<del> </del>		
GAS WELL				· · · · · · · · · · · · · · · · · · ·	127			·		· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size					
II Oppn amon opposes	A 17772 - C-	7.005.0	DI T :	NCD	<u> </u>			1	· · · · · · · · · · · · · · · · · · ·		
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regula	ations of the	Oil Conse	rvation			OIL CON	NSERV.	ATION D	IVISIO	NC	
Division have been complied with and it is true and complete to the best of my h			ven abo	946				ALIO 4 A	1000		
to and and complete to the best of thy I	mowicoRe #	uru UÇILLI.			Date	e Approve	ed	AUG 12	1992		
George W. Rample	ey						anias ir	0.000======			
Signature Partner Printed Name Title			By ORIGINAL SIGNED BY MIKE WILLIAMS Title SUPERVISOR, DISTRICT IT								
								July 23 1992	·····	505(	523
Date		Tel	epnone	140.	11		rayery a side	والإعلاد بيسياح وا	na internation		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.