Subinit 5 Copies
Appropriate District Office
DISTRICT 1
F.O. Box 1980, Hobbs, NM 88240

DISTRICT II F.O. Drawer DD, Artesia, NM 88210

State of New Mexico

cinergy, Minerals and Natural Resources Department RECEIVED

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

NOV 17 '89

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page



DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION C. D. TO TRANSPORT OIL AND NATURAL GASARTESIA, OFFICE Operator K and R Oil & Gas Address 2607 Cornell Drive, Roswell, New Mexico 88201 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Effective Date: 12/01/89 Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Breck Operating Corp., P.O. Box 911, Breckenridge, Texas 76024 II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Lease Name Well No. Kind of Lease Lease No. Bitter Lake SA, South Mary Ann Cannon XNAMEX TRANSPORT FEE Location south Line and 1980 1980 west Unit Letter . Feet From The __ Feet From The Line Section 27 Township 10S 25E Chaves NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate The Permian Corporation Box 3119, Midland, Texas 79702 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas None If well produces oil or liquids, Unit Sec Twp. Rge. Is gas actually connected? When? give location of tanks. <u>L</u> 27 25E _K 110s No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE** CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above BEC - 8 1989 is true and complete to the best of my knowledge and belief. arti Date Approved ORIGINAL SIGNED BY eNd MIKE WILLIAMS -623-353 Dille SUPER LUCA, DISTRICT IT Title_ 23-5593

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.