HO. OF COPIES REC			
DISTRIBUTIO	N		
SANTA FE			
FILE	-	./	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
TRANSPORTER	GAS	v-	
OPERATOR			
PRORATION OF			
Operator			
K&F	0il	& (Gas
Address			
~ / -			

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C Ellective 1-1-65
FILE	AUTHODIZATION TO TO	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL G	
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NAT	URAL GAS
TRANSPORTER OIL GAS			RECEIVED
OPERATOR /			
PRORATION OFFICE			JAN 12'90
K&R Oil& Ga		in the second second	
Address .	18'		O. C. D.
2607 Cornel	l Drive, Roswell, N.M.	1. 88201	ARTESIA, OFFICE
Reason(s) for filing (Check proper ba	x)	Other (Please exp	lain)
New Well	Change in Transporter of:		
Recompletion	Oil X Dry Go Casinghead Gas Conder	. 751	
		1-01.0	
Change of ownership give name	Brock Onenting Conv	D Oll Broad	5(00)
nd address of previous owner	Secretaring Designation		THE TOXAL TOUCH
ESCRIPTION OF WELL AND	LEASE		
_ease Name	Well No. Pool Name, Including F 1 Bitter Lake SA	1 m m	Legse N
MARY ANN CANNON		, south (AW)	#X X Kde HrX or F ● ●
	80 Feet From The South Lin	1980	West
Line of Section 27	ownship 10S Range	25E , NMPM,	Chaves
DESIGNATION OF TRANSPORMENT OF Authorized Transporter of O	RTER OF OIL AND NATURAL GA	S	ich approved copy of this form is to be sent)
Navajo Refining Co	ii (A) of Condensate []	1	
Same of Authorized Transporter of C	gainghead Gas or Dry Gas	: Address (Give address to wh	9 Artesia N. M. 88211 ich approved copy of this form is to be sent)
None		,	
If well produces oil or liquids,	Unit Sec. Twp. Rgs.	Is gas actually connected?	When
give location of tanks.	K 27 10S 25E	NO	
this production is commingled w	ith that from any other lease or pool,	give commingling order nur	nber:
COMPLETION DATA			
Designate Type of Complet	ion - (X)	New Well Workover D	eepen Plug Back Same Res'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
· · · · · · · · · · · · · · · · · · ·		<u> · </u>	Depth Casing Shoe
Perforations		•	Depth Casing Side
	TUBING, CASING, AN	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a pole for this di	ifter recovery of total volume d epth or be for full 24 hours)	fload oil and must be equal to or exceed top ai
DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	mp, gas lift, etc.) Taked IT: 1-26-80 Choke Size - 1/0 17 172
			1-36.50
Length of Test	Tubing Pressure	Casing Pressure	Choke Size Shout Pr
		Water - Bbis.	Gga · MCF
Actual Prod. During Test	Oil-Bbls.	#4.61 - D2.51	
			
GAS WELL		, 	
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-is	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CO	ISERVATION COMMISSION
•			N 2 3 1990
Commission have been compiled	d regulations of the Oil Conservation with and that the information given	ORIGINAL	SIGNED BY
bove is true and complete to	he beat of my knowledge and belief.	BY	IMNO
		TITLE SUPERVIS	OR, DISTRICT W
_ /			filed in compliance with RULE 1104.
OK 100 Ps	u Alex	1 20 11 1 2 2 2 2 2 2 2 2 2 2	to attempt a for a newly drilled or deepe
151	gnature)	il matt ship form must be	accompanied by a tabulation of the deviated in accordance with RULE 111.
a Partie	· /	tests taken on the wel	s form must be filled out completely for all
		II WIT BECTTOUR OF MY	Pinim mast na imtan ant annhiatail in air.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Section Community be filed for each pool in multiply