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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

NOV 17 '89 O C. D.

DISTRICT III		Santa F	Fe, New N	Mexico 875	504-2088					
1000 Rio Brazos Rd., Aztec, NM 87410	HEQUEST	FOR /	ALLOWA	BLE AND	AUTHOR	IZATION.	O. C. D. RTESIA, OFFIC	i i		
Operator	101	HANSI	PUHI O	IL AND NA	ATURAL G	iAS .			<u> </u>	
. K and R Oil & G		Well			API No.					
Address							 			
2607 Cornell Drive Reason(s) for Filing (Check proper box)	e, Roswell,	New M	exico 8							
New Well		ce in Tenns	madan afi	L Ou	her (Please exp	lain)				
Recompletion	Oil	ge in Trans Dry (
Change in Operator	Casinghead Gas		iensate	Effort	ive Dat	. 12	/01/00			
f change of operator give name and address of previous operator				BITECT.	ive Dat	e: 12	/01/89			
I. DESCRIPTION OF WELL	eck Operation AND LEASE	ig Corp	p., P.O	. Box 91	l, Breck	enridge,	Texas	6024		
Lease Name Well No. Pool Name, Incl				iding Formation Kind			of Lease No.			
Mary Ann Cannon	2							X Federal Ar Fee		
Unit LetterJ	: 1980	Feat I	From The <u>S</u>	outh Lin	ne and1980	<u>0</u> Fe	et From The _	east	Lir	
Section 27 Township 10S			25E			Chaves				
TOWILL.	<u> </u>	Range	<u>e</u>	, N	МРМ,				County	
I. DESIGNATION OF TRAN	SPORTER OF	OIL A	ND NATI	JRAL GAS						
vame of Authorized Transporter of Oil or Condensate				Address (Give address to which approved copy of this form is to be sent)						
The Permian Corporation				Box 3119, Midland, Texas 7				Ĺ		
None	ignead Gas	or Dry	y Gas	Address (Giv	ve address to wi	hich approved	copy of this fo	rm is to be si	ent)	
well produces oil or liquids,	Unit Sec.	Twp.	Dos	Is one consti	W 000 10	1				
ve location of tanks.				t. Is gas actually connected? When			1 7			
this production is commingled with that		or pool, g	ive comming	ling order num	ber:					
COMPLETION DATA					·					
Designate Type of Completion	- (X)	Vell	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ale Spudded	l	v to Prod	 	Total Depth	L	<u></u>	1		<u>i</u>	
• 	Compi. Read	Date Compl. Ready to Prod.			Total Depui			P.B.T.D.		
evations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation 8	<u> </u>	Top Oil/Gas Pay			Tubing Depth			
riorations		<u> </u>						raving rehat		
11 OF #LIONS							Depth Casing	Shoe		
	ואוםו דר	C CAST	NIC AND	CE) CE) rem	VO PROSE					
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
								 -		
TEST DATA AND REQUES	T FOR ALLOY	L/ADI D								
				ha aniinte						
L WELL (Test must be after rette First New Oil Run To Tank	Date of Test	- vj 10aa (ou una musi	Producing Me	exceed top allo thod (Flow, pu	wable for this	depth or be for	full 24 hour	s.)	
					(1 10H, pw	اع بنائد معال نظر	/			
ngth of Test	Tubing Pressure			Casing Pressure			Choke Size			
tual Prod. During Test Oil - Rhis							Donteal T			
tual Flot. During Test	Oil - Bbls.			Water - Bbls.			Gas-MCF 12 - 8 - 8 9			
AS WELL	<u></u>			L					2 00	
AS WELL Luzi Prod. Test - MCF/D	Length of Test			T 5 =					6 1	
Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
ing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
				(OHAC-III)			CHORD SILE			
OPERATOR CERTIFICA	ATE OF COM	PI IAN	JCF				· · · · · · · · · · · · · · · · · · ·			
I hereby certify that the rules and regula	tions of the Oil Cons	ervation		C	IL CON	SERVA	TION D	IVISIO	N	
Division have been complied with and the	hat the information of	iven above	;					. • .010	1 4	
is true and complete to the best of my to	nowledge and belief.			Date	Approved	DEC	- 8 198	<u> </u>		
I rayupa	Date Approved				<u></u>					
Signature 7	By ORIGINAL SIGNED BY MIKE WILLIAMS									
Timus F KuyKondAll										
Printed Name				Title <u>SUPERVISOR, DISTRICT</u> 19						
Date 625-3	136 623	Janhana N	<u>ر ت</u>	''		<u>. 10 011, 01</u>	<u>- 11 (194 11</u>			
Date	Te	lephone No	ó.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.