ļ	SANTA FE	- REQUEST F	OR ALLOW LE	Supersedes Old C-104 and C Effective 1-1-65
	FILE VV	AUTHORIZATION TO TRAN	AND NSPORT <b>OTH AND NATURAL</b>	GAS
	LAND OFFICE	· · · · · · · · · · · · · · · · · · ·	RECEIVED	RY .
	IRANSPORTER OIL V GAS		OCT 17 198	
	OPERATOR		001 17 198	33
1.	Operator		ARTESUA COM	
	ARTESIA, OFFICE			
	P. O. Box 911, Breckenridge, Texas 76024			
	Reason(s) for filing (Check proper box) New Wall	Change in Transporter of:	Other (Please explain)	· · · · ·
	Recompletion	Oil Dry Gas		•
	Change in Ownership	Casinghead Gas Condens	sate	·
	If change of ownership give name and address of previous ownerP	etroleum Corporation of	Texas, Box 911, Breck	enridge, TX 76024
11.	DESCRIPTION OF WELL AND I	LEASE	rmation Kind of Le	ase Lease N
	Lease Name Mary Ann Cannon	3 Bitter Lake		eral or Fee Fee
	Unit Letter; 198	80 Feet From The SOUTH Line	e and 000 Feet Fro	om The
	Line of Section 27 Tow	mship 105 Range 2	5Е , NMPM,	Chaves Count
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which ap	proved copy of this form is to be sent)
	The Permian Corpora	tion Permian (Eff. 9 / 1 /87)	Box 3119, Midland	6, Texas 79702
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
	None Unit Sec. Twp. Rge. Is gas actually connected? When If well produces oil or liquids, 'Unit Sec. Twp. OF No. 1975			
	give location of tanks.	K 27 10S 25E	No	
	If this production is commingled with that from any other lease or pool, give commingling order number:			
- • •	Designate Type of Completio	on - (X)	New Well Warkover Deepen	Piug Back Same Res'v. Diff. Re
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Lievelions (Dr, AKB, KI, GR, etc.)			
	Perforations Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load	oil and must be equal to or exceed top a
	OIL WELL Date First New Oil Run To Tanks	able for this de Date of Teat	pth or be for full 24 hours) Producing Method (Flow, pump, ga	s lift, etc.) Post N-3
			0. 1	1-2-7-84 Choke Size 0.0.0
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size Chy. D. P.
	Actual Prod, During Teat	Oil-Bbis.	Water - Bbla.	Gas-MCF
	GAS WELL		Bbis, Condensate/MMCF	Gravity of Condeneate
	Actual Prod. Test-MCF/D	Length of Test	BDIB. COMBINERIO/MINICI	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	CERTIFICATE OF COMPLIAN	CE .	OIL CONSER	VATION COMMISSION
••			APPROVED JAN 2 6 1984	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given bet of my knowledge and belief.		Original Signed By	
	above is true and complete to the best of my knowledge and belief.		BYLisslie A. Clements Supervisor District II	
			TITLE ULE 1104.	
	Jadean Ragland (Signajure)		If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for al	
	Production Clerk (Title)		able on new and recompleted	1 Walls,
	<u>10-12-83</u> (Date)		well name or number, or trans	I, II, III, and VI for changes of ow porter, or other such change of condi-
	<i>ر</i> ا)		Separate Forma C-104	must be filed for each pool in mul
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