NO. OF COPIES RECEIVED		5			
DISTRIBUTION			1		
SANTA FE		/			
FILE		1-			
U.S.G.S.					
LAND OFFICE					
IRANSPORTER	OIL	7			
	GAS				
OPERATOR		2			
PRORATION OFFICE					
H. N. Sweeney					
Box 1582 Roswell,					
Reason(s) for filing New Well Recompletion	(Check	oroper	box)		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

	FILE /	- KEQUESI	FOR ALLOWABLE	Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL				
	LAND OFFICE	-	THE SET OF THE PARTORNE				
	TRANSPORTER OIL / GAS			FTR 0 ( 1087			
1.	OPERATOR 2	-	<.1°				
	H. N. Sweeney						
	Box 1582 Roswell, New Mexico						
	New Well	Change in Transporter of:	From 4	ne stood Corp.			
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conder	rs 🔛	ARCH 1, 1967			
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name Leonard Federal	Well No. Pool Name, Including F	ormation Kind of Leas	Ecaso Mor			
	Location		South				
	Unit Letter ; 231	.O Feet From The N	ne and 2310 Feet From	The			
	Line of Section 27 Tov	wnship 108 Range	25 <b>E</b> , NMPM,	Chaves County			
III.		TER OF OIL AND NATURAL GA					
	Name of Authorized Transporter of Oil	_	Address (Give address to which appro	•			
	THE PERMIAN CORPORA' Name of Authorized Transporter of Cas	TTUN singhead Gas or Dry Gas	P. O. BOX 3119, MID Address (Give address to which appro				
		Turit Co- IThin I Pro-	T	nen			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 25E	Is gas actually connected? Wh	en			
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:				
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations Depth Casing Shoe						
	1101 5 6175		DEPTH SET	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPIRSE	SACKS CEMENT			
			1				
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a		and must be equal to or exceed top allow			
	OIL WELL able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	The state of Park	Tubing Pressure	Casing Pressure	Choke Size			
	Length of Test	rubing Piessure	Coming Pressure	CHORD DIZE			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF			
	CAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
<b>1</b> 77	CERTIFICATE OF COURT ! 12	<u> </u>	OIL CONSERV	ATION COMMISSION			
VI.	CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION  APPROVED FER 2 1967 . 19  BY G. G. GAS INSPECTOR  TITLE				
			This form is to be filed in compliance with RULE 1104.				
	11.11 Azor	(sue)	If this is a request for allow	wable for a newly drilled or deepened			
	(Signa	(Signature)		nied by a tabulation of the deviation rdance with RULE 111.			
	Titled			ist be filled out completely for allow-			
V / ''''/' -		Il anto ou hear are recombined a					

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

