	SANTA FE	V	•	REQUEST	FOR ALLOW _E	Supersedes Old C-104 and Effective 1-1-65
	U.S.G.S.	+	ν_{-}	AUTHODIZATION TO TO	AND	
	LAND OFFICE			AUTHORIZATION TO TRA	NSPORT OIL AND NATUR	
	TRANSPORTER GAS				OCT 17 1983	
I.	OPERATOR PROBATION OFFICE	V				007 17 1983
	Breck Operating Corp.					ARTESIA, CEPICE
	P. O. Box 911, Breckenridge, Texas 76024					
	Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well Recompletion			Change in Transporter of: Oil Dry Go		
	Change in Ownership			Oil Dry Go Casinghead Gas Conde	=	
	L	e nami	e Pe	etroleum Corporation of		ckenridge, TX 76024
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease					
	Leonard Federal 1 Bitter Lake San Andres, South State, Federal or Fee Federal N -07306					
	C 2210 north				e and 2310 Feet	From The
	Line of Section 27		Town	nship 10S Range 2	5E , nmpm,	Chaves Cour
III.	DESIGNATION OF TRA	rter of	Cil	Dagmin - 1844 a		approved copy of this form is to be sent) Texas 79702
	Name of Authorized Transpo			•	1	approved copy of this form is to be sent)
	If well produces oil or liquid give location of tanks.	ls,	1	Unit Sec. Twp. Rge. G 27 10S 25E	Is gas actually connected?	When
11/	If this production is commi COMPLETION DATA	ngled	with	that from any other lease or pool,		:
24.		1.		Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Re
	Designate Type of C	omple		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, G	R, etc.		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations					Depth Casing Shoe
					CEMENTING RECORD	
	HOLE SIZE		-+	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQ	UEST	FO:	R ALLOWABLE (Test must be af	ter recovery of total volume of loa	d oil and must be equal to or exceed top a
					oth or be for full 24 hours) Producing Method (Flow, pump,)	
l	Date that New On Man 10 1	. U.I.S		Date 01 1991	Producing Matrice (Flow, pump,)	Post St.
	Length of Test			Tubing Pressure	Casing Pressure	Choke Size Chg. Q.W.
	Actual Prod. During Test			Oil-Bbls.	Water - Bbls.	Gas-MCF
•.	CAC WET T					
ſ	GAS WELL Actual Prod. Test-MCF/D		Ţ	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ŀ	Testing Method (pitos, back)	pr.)	+	Fubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
, vi. (CERTIFICATE OF COM	PLIA	NC:	E	OIL CONSE	RVATION COMMISSION
,	hereby certify that the rules and regulations of the Oil Conservation				APPROVED JAN 2 6 1984	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				BY Leslie A. Clements Supervisor District #	
					This form is to be filed in compliance with RULE 1104.	
	Ladea Lagland (Signaple)				If this is a request for allowable for a newly drilled or deepe	
	(Signaple) Production Clerk				well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.	
-	(Title)				All sections of this for able on new and recomplete	n must be filled out completely for all dwelle.
-	10-12-83	(Date	<u>, </u>	Fill out only Sections well name or number, or tran	I, II, III, and VI for changes of ow sporter, or other such change of condit
					Separate Forms C-104	must be filed for each pool in mult

30 - Val.