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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 874 | 10 | ა | anta re, New | Mexico 87. | 504-2088 | | 0, 0 | L. D. Defice | <u>.</u> | |
|---|---|----------------|--|--|---------------------------------|--|--------------------------|-----------------------|------------------------|--|
| I. | REC | NUEST F | OR ALLOW | ABLE AND | AUTHOR | OITASIF | <i>∞.թ.</i> :,-52,+ N | Mark action | | |
| Operator | | TOTR | ANSPORT C | IL AND N | ATURAL (| GAS | | | | |
| K & R Oil & G | 20 / | | • | | | W | ell API No. | | | |
| Address | £11 | | | | | | <u>30005000'</u> | 00050007400s1 | | |
| 2607 Cornell Reason(s) for Filing (Check proper bo | Drive. | Roswe | ell. N.M. | 88201 | | | | | | |
| New Well | • | Change i | n Transporter of: | [_] 0 | ther (Please ex | plain) | | | | |
| Recompletion | Oil | | Dry Gas | | | | | | | |
| Change in Operator | Casingho | ad Gas | Condensate | 1 | | | | | | |
| change of operator give name address of previous operator | | | - Land and the same of the sam | | and the second of the second of | | | | | |
| I. DESCRIPTION OF WELL Lease Name | L AND LE | | | | | V | | | | |
| Leonard Federal | | Well No. | Pool Name, inclu | | | Kin | d of Lease | 1220 | Lease No. | |
| Location | | -l | Bitter | Lakes | South , | SA 🔀 | c, Federal or XX | NMO. | 7306 | |
| Unit Letter G | :23 | 10 | _ Feet From The _ | North Li | ne and <u>231</u> | 0 | Feet From The _E | ast | Lin | |
| Section 27 Town | ship 10S | | Range 25E | | ІМРМ, | | es | | County | |
| II. DESIGNATION OF TRA | ANSPORTI | ER OF O | H AND NATI | IDAT CAC | | | | | | |
| Name of Authorized Transporter of Oil | 区 | or Conde | nsate [| Address (Gi | ve address to u | which appro- | ed copy of this forn | - is to t | | |
| Scurlock-Permian | Conn | | L.,} | P.O. | Box 461 | 48 Hou | ston, Te | Vac ' | <i>ieni)</i> フワウ1 ヘ | |
| Tame of Authorized Transporter of Car | singhead Gas | | or Dry Gas | Address (Gi | ve address to w | hich approv | ed copy of this forn | xas i | 77210 | |
| None | | | | | , | ······································ | ca copy of this form | 1 12 10 06 3 | eni) | |
| well produces oil or liquids, ve location of tanks. | Unit I G | Sec. 27 | Twp. Rge 10S 25E | . Is gas actual | | Who | en ? | | | |
| | 100 25E | | No | | | | | | | |
| this production is commingled with the COMPLETION DATA | at Hom any On | ict lease of | pool, give comming | gling order num | ıber: | | | | | |
| | | Oil Well | Gas Well | New Well | I W-t- | 1 5 | | | | |
| Designate Type of Completio | n - (X) | | Oak West | I HOW WELL | Workover | Deepen | Plug Back Sa | me Res'v | Diff Res'v | |
| ate Spudded | Date Com | pl. Ready to | Prod. | Total Depth | | . ! | P.B.T.D. | | | |
| levations (DF, RKB, RT, GR, etc.) | Top Oil/Gas Pay | | | The state of the s | | | | | | |
| effortions (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | | | Tubing Depth | | | |
| | | | | | , | | Depth Casing S | hoe | | |
| | η 1 | UBING, | CASING AND | CEMENTI | NG RECOR | D | | | | |
| HOLE SIZE | CA | SING & TU | BING SIZE | DEPTH SET | | | SAC | SACKS CEMENT | | |
| | _ | | | | | | | | | |
| | | | | | | | | | | |
| . TEST DATA AND REQUI | ECT FOR A | LLOW | DIB | | | | | | | |
| | | | | the equal to or | arcaed top all- | awahla fan d | Charles and the second | | | |
| ate First New Oil Run To Tank | t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) | | | | | | | | | |
| | | | | | (c /a.u.) / . | 4. 8 1911 | e.c., | | | |
| ength of Test | Tubing Pre | SSUIC | | Casing Pressi | Ire | ***·*································· | Choke Size | Choke Size | | |
| ctual Prod. During Test | Oil - Bbls. | | | Water - Bbls. | | | Gas- MCF | | | |
| | | | | poik | | | Oue, INICL | | | |
| AS WELL | | | | · · · · · · · · · · · · · · · · · · · | | · · · · · · · · · · · · · · · · · · · | | | | |
| ctual Prod. Test - MCF/D | Longth of | Cut | | Bbls. Condensale/MMCF | | | Gravity of Cond | Gravity of Condensate | | |
| ing Method (pitot, back pr.) Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | | | | |
| g Method (pitot, back pr.) Tubing Pressure (Shut-in) | | | Choka Size | | | | | | | |
| OPERATOR CERTIFIC | TATE OF | COMP | IANCE | \ | | | 1 | | | |
| I hereby certify that the rules and regu | rightions of the (| Oil Conserv | LIANCE | c | DIL CON | ISFRV | ATION DI | VISIC | M | |
| Division have been complied with and | that the inform | mation give | n above | | | | | A IOIO | /1 V | |
| is true and complete to the best of my | knowledge an | d belief. | | Date | Approve | d | AUG 1 | 2 190 | 32 | |
| Col. Col. | Ha al | 2 | | | · hhiovai | u | | ,00 | - 44 | |
| Signature | Con you | -1 | ······································ | By_ | | | IGNED BY | | | |
| George W. Ra | mplev | | rtner | -, - | MIK | E WILLIA | AMS | | | |
| Printed Name | | | Title | Title | SUP | PERVISO | R. DISTRICT | 17 | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

