

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

RECEIVED  
JAN 18 1961  
D. C. C. RECOMPLETION  
ARTIFICIAL LIFT OFFICE

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell  
(Place)

January 15, 1961  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. F. McAdams  
(Company or Operator)

Leonard Federal  
(Lease)

Well No. 3, in NW  $\frac{1}{4}$ , NE  $\frac{1}{4}$ ,

B, Sec. 27, T. 10S, R. 25E, NWPM, South Bitter Lake Undeig Pool

Chaves

County. Date Spudded 12-27-60 Date Drilling Completed 12-31-60

Please indicate location:

D	C	B	A
E	F	X	H
L	K	J	I
M	N	O	P

Elevation 3517 Total Depth 944 PBD

Top Oil/Gas Pay 889 to 932 Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations

Open Hole X Depth 840 Casing Shoe 890 Depth 890 Tubing

OIL WELL TEST -

Natural Prod. Test: 5 bbls. oil, No bbls water in 24 hrs, min. Choke Swab

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 41 bbls. oil, 5 bbls water in 24 hrs, min. Choke Swab

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,000# sand; 175 free oil; 475 gal. propane.

Casing None Tubing None Date first new January 15, 1961  
Press. None Press. oil run to tanks

Oil Transporter McLeod Corporation

Gas Transporter

Remarks: 5 1/2" pipe set on top of core point - serves as surface pipe as well as oil string.  
Cement circulated out was 50 sacks.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved January 15, 19 61

J. F. McAdams

(Company or Operator)

By: AB Wells  
(Signature)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title Production Superintendent

Send Communications regarding well to:

Title OIL AND GAS INSPECTOR

Name Charlie Grace Drilling Company

Address P. O. Box 635, Jacksboro, Texas

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
No. Copies Received <u>5</u>		
DISTRIBUTION		
	NO RECEIVED	
OPERATOR	<u>2</u>	
ARTESIA FIELD	<u>1</u>	
REGISTRATION OFFICE	<u>1</u>	
STATE LAND OFFICE		
U. S. G. S.		
TRANSPORTER		
FILE		<u>✓</u>
BUREAU OF MINES		