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	SANTA EE / NEW MEXICO OIL CONSERVATION COMMISSION			Form C-104
	FILE /_	REQUES	FOR ALLOWABLE	Supersedes Old C-104 and C-11
	U.S.G.S.		AND	Effective 1-1-65
		AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS TO THE STATE OF THE STATE O
	LAND OFFICE		₹7	The state of the s
	TRANSPORTER GAS			ye was on the second of the second of
	OPERATOR 2			
I.	PRORATION OFFICE		•	
	H. N. Sweeney Address			
	Box 1582 Roswell, New Mexico			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New We!I	Change in Transporter of:	4	mestand Corp.
	Recompletion	Oil X Dry G	ias 📋 VRAM 7	Mara Coyp.
	Change in Ownership	Casinghead Gas Conde	ensate EFFECTIVE M	IARCH 1, 1967
	If change of approaching since you			
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	Leonard Federal			Lease No.
	Location	3 se. bitter 1	akes San Andres, State, Federa	n or Fee Federal NM 07306
	Unit Letter B; 330 Feet From The N Line and 2310 Feet From The E			
		wnship 10S Range	25E , NMPM, Chav	
	DESIGNATION OF TRANSPOR	TED OF ON AND WATERDAY C		is county
111.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA		
	and the second s			
	THE PERMIAN CORPORATION P. O. BOX 3119, MIDLAND, TEXAS 79701			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
	give location of tanks.	G 27 10S 25E	No	
	If this production is commingled wi	th that from any other lease or pool,		
IV.	COMPLETION DATA	in that from any other rease of poor,	give comminging order number:	
	D	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	$\operatorname{on} - (X)$		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
				a spin daning shot
	TUBING, CASING, AND CEMENTING RECORD			
ı	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS OFMENT
ŀ		CASING & TOBING SIZE	DEPTH SET	SACKS CEMENT
ŀ				
ŀ				
-				-
_ l			1	<u> </u>
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
ī	OIL WELL Date First New Oil Run To Tanks		pth or be for full 24 hours)	
	Date Liter New Oil Liquit 10 1 duks	Date of Test	Producing Method (Flow, pump, gas lif	i, eic.)
-	I amak of There	m N		112
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
- 1		I .	I .	

Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION ##P 0 3 1967 APPROVED OIL AND GAS INSPECTION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

This form is to be filed in compliance with RULE 1104.

TITLE.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

