N. M. O. C. C. COPY **'TED STATES** DEPARTMENT OF THE INTERIOR (Other instruct. verse side)

GEOLOGICAL SURVEY

SUBMIT IN TI

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

ICATE*

SUBSECUENT REPORT OF:

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 17304

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Do not use this for:	RY NOTICES AND REPORTS ON WELL! In for proposals to drill or to deepen or plug back to a difference "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME ent reservoir.	
OIL XX GAS WELL	OTHER R	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Petroleum Corp.	oration of Texas	8. FARM OR LEASE NAME Leonard Federal	
3. ADDRESS OF OPERATOR P. O. Box 911	Breckenridge, TX 76024	1. 28 1978 9. WELL NO.	
4. LOCATION OF WELL (Repo See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT ESIA, OFFICE Bitter Lake (San Andre	es)
Unit Letter B, Township 10-S,	330' FNL & 2310' FEL of Section 27, Range 25-E	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA 27-10S-25E	,
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3493 DF	12. COUNTY OR PARISH 13. STATE Chaves New Mexi	ico
16.	Check Appropriate Box To Indicate Nature of Not	tice, Report, or Other Data	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

XX

This well has reached an economic limit. We cannot recommend additional work on the presently producing zone and, there are no zones behind the pipe that warrant completion attempts.

WELL SUMMARY

TEST WATER SHUT-OFF

FRACTURE TREAT

REPAIR WELL

SHOOT OR ACIDIZE

5-1/2" 17# Csg @ 838' set w/195 sx cement. Cement circulated. Open hole completion 889' - 912'.

There will be no casing recovered.

NOTICE OF INTENTION TO:

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

PROPOSED PLUGGING PROCEDURE

- Set 100' cement plug 880'-780'
- Set 15' plug @ surface with required marker. Hole will be filled with at least 9.5# mud.

18. I hereby certify that the foregoing is true and correct		
SIGNED Arthur Roice	TITLE Division Superintendent	DATE July 20, 1978
(This space for Federal of State office use) APPROVED BY	TITLE ACTING DISTRICT ENGINEER	DATE JUL 2 7 1978
CONDITIONS OF APPROVAL, IT ANY:		

