	NO. OF COPIES RECEIVED	1		. • •		
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION				
	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-11	
	FILE /_	AND			Effective 1-1-65	0 .1
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE					
	TRANSPORTER OIL / GAS			garly some of	n n i ing 7	
	OPERATOR 2	1				
I.	PRORATION OFFICE Operator	1				
	H. N. Sweeney				·····	
	Box 1582 Roswell, New		10:1 (0)			
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil X Dry Gas Other (Please explain) Thom We York Coff.					
	Recompletion	Oil X Dry Ga		rom mc.	wood corp	/·
	Change in Ownership Casinghead Gas Condensate EFFECTIVE MARCH 1, 1967					
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation	Kind of Lease		ease No.
	Leonard Federal		kes San Andres,	State, Federal or Fee	Federal NM	07306
	Location Unit Letter H : 1650	O Feet From The Line	990 e and	Feet From The	E	
			25E , _{NMPM} ,	Chaves		County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)					
		THE PERMIAN CORPORATION P. O. BOX 3119, MIDI				_
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 27 10S 25E	Is gas actually connected No	1? When		
	If this production is commingled with that from any other lease or pool, give commingling order number:					
	Designate Type of Completio	on - (X) Gas Well	New Well Workover	Deepen Plug	Back Same Resty. D	iff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T	'.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubin	g Depth	
	Perforations				Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT	
	HOLE SIZE	OXONIO Q TODINO GIZZ		·		
			<u> </u>			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,			
	Length of Test	Tubing Pressure	Casing Pressure Choke		ke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas - MCF	
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravi	ty of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Choke	Size	
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION FEB 2.2 1967		QN COMMISSION	
			APPROVED FE	B 22 801	, 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		BY W. a. Gressett			
	above is true and complete to the best of my knowledge and belief.		BY W, CI, Enssett			

This form is to be filed in compliance with RULE 1104.

OIL AND GAS INSPECTOR

TITLE .

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.