

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

~~RECEIVED~~ NM-07306

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. NAME OF OPERATOR Petroleum Corporation of Texas	3. ADDRESS OF OPERATOR Box 911, Breckenridge, Texas 76024	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FNL, 990' FEL, Unit Letter H, Section 27, T10S, R25E, NMPM, Chaves County, New Mexico	5. LEASE DESIGNATION AND SERIAL NO. NM-07306	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Leonard Federal	9. WELL NO. 4	10. FIELD AND POOL, OR WILDCAT Bitterlake SA, South	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA H-Sec. 27, T10S, R25E Chaves County	12. COUNTY OR PARISH Chaves	13. STATE N.M.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3546' GR											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐

PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/28/75 - Lay down polish rod. Drop standing valve, test tubing (no good). Pulled tubing out of hole and standing valve was not in seating nipple. Test tubing back in hole to 2500' - check C.X. 32 jts. of 2-3/8" OD 8 rd. tubing set at 943'64. Close well in to move rods to location. Run 2 x 1 1/4 x 8' pump, 2' 5/8 sub on pump and 33 3/4" rods, 2' 3/4 on top.

1/14/76 to

1/17/76 72 Hr. well test - 21.6 BO; No water; Gas TSTM; 16" stroke, 10 spm.

RECEIVED
FEB 17 1976
U.S. GEOLOGICAL SURVEY
NATIONAL CENTER
WASHINGTON, D.C.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mary B. Taylor

TITLE Production Clerk

DATE 2/12/76

(This space for Federal or State use only)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.