·	-			
			· · ·	
	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C Ellective 1-1-65
	FILE	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL (
	LAND OFFICE			
	TRANSPORTER OIL	•		RECEIVED
	OPERATOR			
1.		·		JAN 12'90
	K&R Oil& Gas	$\sqrt{2}$		0 C D
	Address			ARTESIA, OFFICE
	2607 Cornell Reason(s) for filing (Check proper box)	Drive, Roswell, N.M	0ther (Please explain)	· · · · · · · · · · · · · · · · · · ·
	New Well	Change in Transporter of:		
	Change in Ownership	Oil X Dry Gas Casinghead Gas Conden		
	If change of ownership give name	AK .		·····
	and address of previous owner	Breck Operating Corp	Ex 911 Breckenni	dgo, Texas 76024
п.	DESCRIPTION OF WELL AND I		rmation Kind of Leas	• Lease No
	Lease Name LEONARD FEDERAL	4 BITTER LAKE		
	Location H 165	O NORTH	990	EAST
	H 165 Unit Letter;;	Feet From TheLine	and Feet From	
	Line of Section 27 Tow	nship 10S Range	25Е , ммрм,	CHAVES County
			6	
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	C or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
	Navajo Refining Co Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	P.O. Drawer 159 Art Address (Give address to which appro	tesia N. M. 88211
	NONE			
	If well produces oil or liquids,	Unit Sec. Twp. Rge. G 27 10S 25E	Is gas actually connected? Wh NO	ien -
	give location of tanks. If this production is commingled with			
ıv.	COMPLETION DATA		·	Piug Back Same Res'v. Dill. Res'
	Designate Type of Completio	n - (X)	New Well Workover Deepen	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TEST DATA AND REQUEST F	DR ALLOWABLE (Test must be a	fer recovery of total volume of load oil	and must be equal to or exceed top allo
¥.	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	
	Date First New Oil Run To Tanks	Date of Test		1-26 90
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size Chy LT: PER
	Actual Prod. During Test	Oil-Bbis.	Water-Bble.	Gas-MCF
	OAS WELL			· · · · · · · · · · · · · · · · · · ·
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	lesting Method (parti, such part			
VI	. CERTIFICATE OF COMPLIANCE			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JAN 2 3 1990 19	
			BY ORIGINAL SIGNED BY	
	Commission have been complete with and that how wiedge and belief.		MIKE WILLIAMS	
	\land	-	TITLE SUPERVISOR. DISTRICT This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporten or other such change of condition Separate Forms C-104 must be filed for each pool in multiple	
	Stem UIPa	maling		
	(Sign	atwe)V		
	a partner	tle)		
	Jan 10	(990		
	(D	ale)		

.____