Submit 5 Copies
Appropriate District Office
DISTRICT' 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
AUG - 5 1992 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe. New Maxico, 87504 2088

O. C. D.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

| 1000 Rio Brazos Rd., Aztec, NM 874 | 10 | | anta re, new | _ | | | racebane | | | |
|--|---|--|-------------------|---|--|--|-------------------|---------------|------------|--|
| 1. | REC | UEST F | OR ALLOW | ABLE AND | AUTHOR | IZATION | 1 | | | |
| Operator | TO TRANSPORT O | | | | | Wei | API No. | | | |
| Address R 011 | dress K & R Oil & Gas / | | | | | | 300050007600s1 | | | |
| Reason(s) for Filing (Check proper ba | l Drive | e. Ros | swell. N | M. 8820 |)1 | | | | | |
| New Well | • | | n Transporter of: | [] Oi | her (Please exp | lain) | | | | |
| Recompletion Change in Operator | Oil | [2 | Dry Gas |] | | | | | | |
| If change of operator give name and address of previous operator | Casinghe | ead Gas | Condensate |] | | | | | | |
| II. DESCRIPTION OF WEL | LANDER | | | | | | * 19 4 1 m. an | | | |
| Lease Name | L AND LI | | Pool Name, Incl | uding Formation | | l Vind | of Lease | | | |
| Leonard Federal | • | Lakes South SA | | | | Lease No. 7306 | | | | |
| | 165 | 50 | | | | | | | | |
| | | | Feet From TheN | | | | | | Line | |
| | ship 10S | | Range 25E | | MPM, Ch | aves- | | | County | |
| III. DESIGNATION OF TRA Name of Authorized Transporter of Oil | NSPORTI | OF OF O Or Conder | IL AND NAT | URAL GAS | | | | | | |
| Scurlock-Permian | P.O. | Address (Give address to which approved copy of this form is to be sent) P.O. Box4648 Houston. Texas 77210 | | | | | | | | |
| Name of Authorized Transporter of Car None | Address (Gis | Address (Give address to which approved copy of this form is to be sent) | | | | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit | | Twp. Rg | e. Is gas actual! | . Is gas actually connected? When | | | 17 | | |
| | is production is commingled with that from any other lease or pool, give comm | | | | ` | | | | | |
| V. COMPLETION DATA | | ici icase of | pool, give commin | gling order numi | ber: | ************************************** | | | | |
| Designate Type of Completio | n - (X) | Oil Well | Gas Weil | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | | pl. Ready to | Prod. | Total Depth | <u> </u> | <u> </u> | | | _i | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of D | | | | | | P.B.T.D. | | | |
| Serforations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| | | | | | | | Depth Casing Shoe | | | |
| TUBING, CASING AN | | | |) CEMENTII | NG RECORI | |] | | | |
| HOLE SIZE | SING & TU | BING SIZE | | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | ······································ | | ļ | | | |
| | | | | | | | | **** | | |
| . TEST DATA AND REQUE | ST FOR A | LLOWA | ABLE | | | | | | | |
| OL WELL (Test must be after | recovery of to | Nal volume o | | st be equal to or | exceed top allo | wable for this | depih or be fo | r full 24 hou | rs.) | |
| Date First New Oil Run To Tank | Date of Test | | | Producing Method (Flow, pump, gas lift, etc.) | | | | | | |
| ength of Test | Tubing Pre | Tubing Pressure | | | ге | | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbls. | Oil - Date | | | Water - Bbls. | | | | | |
| Oil - Bolt. | | | | Water - Dols. | | | Gas- MCP | | | |
| GAS WELL | Length of T | | | | | | · | ********* | | |
| Actual Prod. Test - MCF/D | Bbls. Condens | ate/MMCF | | Gravity of Condensate | | | | | | |
| ting Method (pitot, back pr.) Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Cioke Size | | | |
| I ODED ATON ORDERS | | | | -\ | | | | | | |
| I. OPERATOR CERTIFIC I hereby certify that the rules and regu | CATE OF | COMPI Oil Conserve | LIANCE | | IL CON | SERVA | TION F | NIVISIC | NNI | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | OIL CONSERVATION DIVISION | | | | | |
| and the complete to the best of the | / Lucwiedge and | a delici. | | Date | Approved | <u> </u> | AUG 1 | 1992 | | |
| Je Wil | andl | 4 | | | | | | | | |
| SignalureGeorge W. Ran | pley | i Pa | rtner | By_ | <u>0810</u> */ 1811 | HNAL SIG | INED BY | | | |
| Printed Name July 23 1992 Title 505 623 3536 | | | | Title | | | OISTAU | T 11 | | |
| Date 0 425 25 1992 | | JUD 62 Telepi | 23 3536 hone No. | | | ·- ·- ·· · · · · · · · · · · · · · · · | | - 21 | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.