## UNITED STATES

SUBMIT IN LICATE\*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

TEACH DESIGNATION AND COMME

UNIT	ED S	STATI	ES ´	
DEPARTMENT	OF	THE	INTER	OR

,	O. DEADE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY	<b>194-05231</b> 92
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DRILL DEEPEN DEEPEN PLUG BACK	7. UNIT AGREEMENT NAME
b. TYPE OF WELL  OIL GAS SINGLE MULTIPLE ZONE  WELL OTHER ZONE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR Shell Oil Company	9. WELL NO.
P. O. Box 1853, Roswell, New Maxico 88201  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface 1050 FML 1200 FWL, Section 32, T-10-5, R-25-E,  MMPM Survey, Chaves County, New Maxico.  At proposed prod. zone	10. FIELD AND POOL, OR WILDCAT COULT BITTER EARCS  11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA SEC. 31, T-10-3, R-25-E, ROPM
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  G miles east of Roewell, New Mexico	12. COUNTY OR PARISH 13. STATE Thaves New Mexico

15. DISTANCE FROM PROPOSED\*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. line, if any)

18. DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED:
OR APPLIED FOR, ON THIS LEASE, FT.

19. FROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

ROLLING

20. ADDRESS DATE:

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21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START\*
JUNE 17, 134

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT

177 720 150 PX

1 1/2 3 3 230 SX

Caling in hole

Re-entry of Spears Monroe Federal #2. Well was originally drilled to TD 940' and was plugged and abandoned September 1903.

We propose to re-enter, drill out cement plugs, clean out to TB and perforate 860'-862', 864'-866', 874'-876', 879'-831', 898'-902', 905'-909', 916'-920' (total 20') and treat with 3000 gallons 15% NEA. Swab test and place on production.

#### RECEIVED

JUN 1 0 1964

O. C. C.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Acting District Exploitation Engineer			
APPROVAL DATE	APPROVED		
TLB	JUN 9 1964		
	Exploitation Engl		

\*See Instructions On Reverse Side

# Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well. Item 4: It there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads 19, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963--O-685231

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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128 Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

PROMATION OFFICE						•
			ECTION A		·····	
Operator			Lease			Well No.
· . <u>·</u>		4		est.		
Unit Letter	Section	Township	Range	County	,	
A 1 B 1			Sgl.	J	v	
Actual Footage Lo	feet from the	. line and	· fac	et from the	1	ine
Ground Level Elev			Pool ree	et Hom the		ated Acreage:
						Acres
who has the rig another. (65- 2. If the answer t wise? YES	gbt to drill into and 3-29 (e) NMSA 193 o question one is " NO If	the dedicated acreage outle to produce from any pool of 5 Comp.) no," have the interests of answer is "yes," Type of no," list all the owners as	and to appropriate the all the owners been of Consolidation	production eitensolidated by erests below:	her for himself or	or for himself and
	. <u> </u>	<u> </u>			JUN	1 0 1964
						SIA, OFFICE
		SECTION B				IFICATION
	90				in SECTION A	that the information above is true and comto of my knowledge and
					shown on the plane plotted from field surveys made by supervision, and and correct to the and belief.  Date Surveyed	that the well location at in SECTION B was d notes of actual me or under my in that the same is true he best of my knowledge essional Engineer veyor
0 330 660 9	90 1320 1650 19	80 2310 2640 2000	1500 1000	<b>500</b> 0	Certificate No.	

### INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.