

Santa Fe, New Mexico

SEE ATTACHED PLAT.

WELL RECORD

DEC 2 1960

NOV 21 1960

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION

Mail to District Office, Oil Conservation Commission, to which Form Q-401 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE to the State and submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

M. R. VOLTZ

KENNETH V. BARBER

.....
(Company or Operator)

(L22)

Well No. 1, in NE ¼ of SE ¼, of Sec. 9, T. 11S, R. 25E, NMPM.

Wildcat	Pool	Chaves	County
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Well is 660' feet from East line and 1980' feet from South line

of Section 9..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced **August 7,** 19**60** Drilling was Completed **September 5,** 19**60**

Name of Drilling Contractor.....**Allen Drilling Company**.....

Address..... **P. O. Box 981, Odessa, Texas**

Elevation above sea level at Top of Tubing Head..... 3460 GR..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from 892ⁱ to 925ⁱ No. 4, from..... to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 420' to 480' feet. rotary mud in hole

No. 2, from 570' to 630' feet. water flowed

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
4-1/2"	9.5	new	925	Halliburton		892-912	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	10-3/4	30'	50	Halliburton		10 tons
8-3/4	7	630'	800 600	"		11 tons
6-1/4	4-1/2	925'	75	"		10 tons

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Enclosures: 1 copy Treatment Log, stage one, depth 925'

1 copy Treatment Log, stage two, depth 924-930'

1 copy "Western Company" Gammatron simultaneous nuclear log.

Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 930' TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing September 7, 1960
OIL WELL: The production during the first 24 hours was 124 barrels of liquid of which 10 % was oil; % was emulsion; 90 % water; and % was sediment. A.P.I. Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Devonian	
T. Salt		T. Silurian	
B. Salt		T. Montoya	
T. Yates		T. Simpson	
T. 7 Rivers		T. McKee	
T. Queen		T. Ellenburger	
T. Grayburg	surface to 530'	T. Gr. Wash	
T. San Andres	530'	T. Granite	
T. Glorieta		T.	
T. Drinkard		T.	
T. Tubbs		T.	
T. Abo		T.	
T. Penn		T.	
T. Miss		T.	
T. Ojo Alamo		T. Kirtland-Fruitland	
		T. Farmington	
		T. Pictured Cliffs	
		T. Menefee	
		T. Point Lookout	
		T. Mancos	
		T. Dakota	
		T. Morrison	
		T. Penn	
		T.	
		T.	
		T.	
		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	430		redbed and sand				
430	490		gray limey sand				
490	530		shale, anhydrite line				
530	570		gray porous line				
570	630		shale, gravel, line				
630	710		gray dolomite				
710	740		dolomite gravel				
740	930		gray dolomite				

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE
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OPERATOR
SANTA FE
PRODUCTION OFFICE
STATE LAND OFFICE
U. S. G. S.
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FILE
GENERAL OFFICE

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 15, 1960 (Date)

Company or Operator M. R. VOLTZ Address 1002 West Wall, Midland, Texas

Name J. R. VOLTZ Position or Title Owner and Operator