NO. OF COPIES RECE	IVED		
DISTRIBUTION			
SANTA FE			
FILE		1	./
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	G A S		
OPERATOR		i	
PRORATION OF	FICE		
Operator			/
Charles W.	Harle	. 1	
Address			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110

U.S.G.S.		43.00	Effective 1-1-65
U.S.G.S.		AND	246
1 445 055165	_ AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL (RECEIVED
LAND OFFICE	4		KECEIAFA
TRANSPORTER OIL	-		
GAS	_	·	FEB 20 1980
OPERATOR /		•	LEB 7.0 1900
PRORATION OFFICE			
Operator			O. C. D
Charles W. Harle $^{ m V}$			ARTESIA, OFFICE
Address			
P.O. Box 354 Roswel	1, N.M. 88201		
Reason(s) for filing (Check proper by		Other (Please explain)	
New Well X Re Ent	Change in Transporter of:	Re-entry	
<u>~</u>	Oil Dry Gas	Formerly M.R.	Voltz
Recompletion		Dowboo #1	
Change in Ownership	Casinghead Gas Conden	sale Dar boo ",	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo	į.	
Barbe	#1 Hondo San And	res State, Feder	olor Fee Fee
Location			
i † 108	30Feet From The SouthLine	e and 660 Feet From	The East
Unit Letter I ; 198	Feet From The Bodon Line	e and COO Feet From	The
	1150uth B 25	Foot NAPA	Chavez County
Line of Section 9 T	ownship 11South Range 25	East , NMPM,	Chavez county
		_	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which appro	and some of this form is to be sent)
Name of Authorized Transporter of C	or Condensate	Address (Give address to which appro	to be sent)
Navajo Crude Oil Puro	chasing Co.	P.O. Drawer 175 Grt Address (Give address to which appro	esen 71. m. 8821
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
not associated			
	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
If well produces oil or liquids,	I 9 11S 25E	No	
give location of tanks.	<u> </u>	<u></u>	
If this production is commingled v	with that from any other lease or pool,	give commingling order number:	none
COMPLETION DATA			Plug Back Same Resty. Diff. Res
Designate Type of Complete	Oll Well Gas Well	1 X	Pring Back Same ries (Bitte ries
Designate Type of Complete	1 A 1	re-entry	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-6-80	1-13-80	922'	
Elevations (DF, RKB, RT, GR, etc.,		Top Oil/Gas Pay	Tubing Depth
3460 GR	San Andres	892'	892'
Perforations	Dan Androo		Depth Casing Shoe
	_		9221
892 - 912 80 hole	;S		
	TUBING, CASING, AN		
		D CEMENTING RECORD	20 0000000000
HOLE SIZE	10% CASING & TUBING SIZE 3	30 DEPTH SET	38 SACKS CEMENT
HOLE SIZE	10% CASING & TUBING SIZE 3	30 DEPTH SET	38 SACKS CEMENT
8 3/4"	10% CASING & TUBING SIZE 3	30 DEPTH SET	
	10 % CASING & TUBING SIZE 3	30 DEPTH SET	
8 3/4"	10% CASING & TUBING SIZE 3	30 DEPTH SET	
8 ³ /4"	10 % CASING & TUBING SIZE 3 1 2.3 4 4½ 9.5 2 3/8	30 DEPTH SET 630 922' 892'	75
8 3/4" 6 //4" TEST DATA AND REQUEST	10 % CASING & TUBING SIZE 3 1 2 3 4 2 9.5 2 3/8	922' 892'	75
8 3/4" 6/4" TEST DATA AND REQUEST OIL WELL	VO A CASING & TUBING SIZE 3 41/2 9.5 2 3/8 FOR ALLOWABLE (Test must be a able for this december)	DEPTH SET 922' 892' after recovery of total volume of load or epth or be for full 24 hours)	75 il and must be equal to or exceed top al
TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this do	922' 892' after recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas	75 il and must be equal to or exceed top al.
8 3/4" 6/4" TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this do	922' 892' after recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas Pump	il and must be equal to or exceed top ali
TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this do	DEPTH SET 922' 892' after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure	il and must be equal to or exceed top all lift, etc.) Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 1-13-80	FOR ALLOWABLE (Test must be a able for this do	DEPTH SET 922' 892' after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 150#	If and must be equal to or exceed top all lift, etc.) Choke Size none
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 1-13-80 Length of Test	FOR ALLOWABLE (Test must be a able for this do Tubing Pressure	DEPTH SET 922' 892' after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure	lift, etc.) Choke Size none Gas-MCF
TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks 1-13-80 Length of Test 24 hours Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this do 1–14–80 Tubing Pressure -0-	DEPTH SET 922' 892' after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 150#	If and must be equal to or exceed top all lift, etc.) Choke Size none
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 1-13-80 Length of Test 24 hours	FOR ALLOWABLE (Test must be a able for this do 1 -14-80 Tubing Pressure -0- Oil-Bbls.	922' 892' after recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 150# Water-Bbls.	Choke Size none Gas-MCF
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 1-13-80 Length of Test 24 hours Actual Prod. During Test 60 Barrel	FOR ALLOWABLE (Test must be a able for this do 1 -14-80 Tubing Pressure -0- Oil-Bbls.	922' 892' after recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 150# Water-Bbls.	Choke Size none Gas-MCF TSTM
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TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks 1-13-80 Length of Test 24 hours Actual Prod. During Test 60 Barrel GAS WELL Actual Prod. Test-MCF/D N.A. Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules as	A CASING & TUBING SIZE 3 4 2 9.5 2 3/8 FOR ALLOWABLE (Test must be a able for this do abl	922' 892' after recovery of total volume of load or epith or be for full 24 howrs) Producing Method (Flow, pump, gas Pump Casing Pressure 150# Water-Bbls. 56 Barrel Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY TITLE SUPERVISOR, This form is to be filed it	Choke Size Choke Size TSTM Gravity of Condensate Choke Size Choke Size DISTRICT II n compliance with RULE 1104.
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TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks 1-13-80 Length of Test 24 hours Actual Prod. During Test 60 Barrel GAS WELL Actual Prod. Test-MCF/D N.A. Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules at Commission have been complied above is true and complete to	ACE Casing & Tubing Size 3	922' 892' after recovery of total volume of load of epth or be for full 24 hows) Producing Method (Flow, pump, gas Pump Casing Pressure 150# Water-Bbls. 56 Barrel Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED TITLE SUPERVISOR, This form is to be filed in the second tests taken on the well in accompany to this form.	Choke Size Once Gas-MCF TSTM Gravity of Condensate Choke Size Choke Size DISTRICT II In compliance with RULE 1104. Illowable for a newly drilled or deepen openied by a tabulation of the devia cordance with RULE 111. must be filled out completely for all
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All sections of this form must be filled out completely able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.