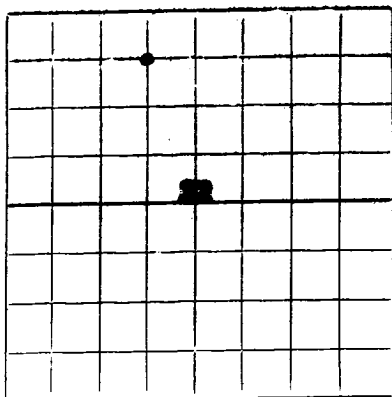


N.

(Revised 7/1/82)
(Form C-105)AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

*Formerly - Orchard Park***FRANKLIN, ASTON & FAIR****Mobile I. Wilson**

(Company or Operator)

(Lease)

Well No. **1**, in **NE** $\frac{1}{4}$ of **NW** $\frac{1}{4}$, of Sec. **22**, T. **12 N**, R. **23 E**, NMPM.**Wildcat**

Pool,

Chaves

County.

Well is **660'** feet from **North** line and **1900** feet from **West** lineof Section **22**. If State Land the Oil and Gas Lease No. is _____Drilling Commenced **December 4**, 19**50**. Drilling was Completed **January 4**, 19**51**.Name of Drilling Contractor **Holm Drilling Company**Address **Holbo, New Mexico**Elevation above sea level at Top of Tubing Head **3554'**. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from **None** to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	360	New	1539	Shot	None	None	Surface Casing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	9 5/8"	1539	300	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated and acidized - 917' - 968' 500 Gallons**Perforated and acidized - 910' - 1048' 500 Gallons**Result of Production Stimulation **No results**Depth Cleaned Out **1443'**

CORD OF DRILL-STEM AND SPECIAL 1

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2020 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash. 5350	T. Mancos.
T. San Andres. 6300	T. Granite. 5440	T. Dakota.
T. Glorieta. 14400	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo. 37400	T.	T.
T. Penn. 4405	T.	T.
T. Miss.	T.	T.

Pre-Cambrian 4340

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1	845	845	Valley fill	4040	5040		Limestone & Shale
845	1617		Lime	5040	5100		Shale
1617	1745		Sand	5100	5140		Lime- Shale - Sand
1745	1850		Anhy - sand	5140	5200		Lime - Shale
1850	1860		" - Dolomite	5200	5330		Shale
1860	1975		Sand "	5330	5350		Lime - Sand - Shale
1975	2176		Dolomite	5350	5397		Granite
2176	2450		Lime & Sand	5397	5400		Granite - Shale
2450	2845		Dolomite	5400	5440		Shale - Lime
2845	2894		Lime	5440	5770		Granite - Lime - Shale
2894	3075		Anhyd - Dolomite - Sand	5770	5782		" -lime-shale-dolomite
3075	3600		" "	5782	5800		" - Shale
3600	3720		Dolomite	5800	5800		Granite
3720	3754		" - Amphibrite				
3754	3840		" " Shale				
3840	4140		Shale				
4140	4490		Dolomite - Shale				
4490	4551		" " Limestone				
4551	4620		" "				
4620	4795		Limestone - Shale				
4795	4810		Shale				
4810	4860		Limestone - shale - sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 26, 1953

Company or Operator FRANKLIN, ARSON & FAIR
Name R. R. Arson

Address Box 769
Position or Title Manager